UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC067968

SUNDRY N	OTICES AND	REPORTS ON	WELLS
Do not use this	form for propos	sals to drill or to	o re-enter an
bandoned well.	Use form 3160)-3 (APD) for suc	ch proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 8010084918		
1. Type of well					8. Well Name and No. WDQSU 71		
S Oil Well Gas Well Other				9	9. API Well No.	<u>17105'</u>	1 A
2. Name of Operator Connie SWANU CHAPARRAL ENERGY LLC E-Mail: CSWAN@SWANDERLANDOK.COM					30-025-29921-00)-S1	
3a. Address 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY, OK 73114 3b. Phone No. (in the late of the late o					10. Field and Pool or Exploratory Area DOLLARHIDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T24S R38E SESE 1050FSL 150FEL LEA COUN						IM	
12. CHECK THE AF	PROPRIATE BOX(ES)	ro indica	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	-		TYPE OF	ACTION			,
Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Sh	ıt-Off
_	□ Alter Casing	☐ Hyd	lraulic Fracturing	☐ Reclam	ation	☐ Well Integ	grity
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	☐ Recomp	olete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	🔀 Plug	g and Abandon	☐ Temporarily Abandon			
	Convert to Injection	D Plug	g Back	☐ Water I	Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1. NOTIFY NMOCD 24 HRS. BEFORE MIRU. 2. MIRU. ND WH, NU BOPE. 3. SET CIBP@3600' AND SPOT 25SX OF CLASS "C" CEMENT FROM 3600'-3350'. (PERFS) 4. CIRCULATE 9.5 PPG MLF AND TEST CASING. 5. SPOT 40SX OF CLASS "C" CEMENT FROM 2795'-2460'. WOC&TAG. (YATES/B.SALT) 6. SPOT 25SX OF CLASS "C" CEMENT FROM 1270'-1070'. WOC&TAG. (T.SALT) 7. SPOT 50SX OF CLASS "C" CEMENT FROM 464'-SURFACE. VERIFY CEMENT TO SURFACE. (FW/SHOE/SURFACE). 8. CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION. CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #482336 verified by the BLM Well Information System For CHAPARRAL ENERGY LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/09/2019 (19DLM0445SE)							
Name (Printed/Typed) MATTHEW PATTERSON			Title OPERA	TIONS MAN	NAGER		
Signature (Electronic Submission)			Date 09/06/20)19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By James	A. amo		Title SAC	-T		9-29 Date	115
conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
tle [18 U.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) ** BLM REVISED ** BLM REVI

NMOCD 10-11-19

WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #71

Created: Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County: Status:		By: LEE By: GUEEN SAND EEN & 150' FEL St.: NI	UNIT	Well #: AP! Unit Ltr.: TSHP/Rng: Pool Code: Directions:	71 30-025-29921 P Sec. 24S-T38E OGRID:	30
Surface Cas Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	8-5/8" / 24# 414' 410 260 Z 200 YES SURFACE 12-1/4"					
-	1220' 2560' 3673	2 7us			769 - 3 3697 3673'-3788'(OA)	

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Surface Cas Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	8-5/8" 24# 414' 250 YES SURFACE 12-1/4"		1900 100 100 100 200 200 200 200 200 200 2	T 50SX OF CMT FROM 464'-SURFACE. IFY. (FW/SHOE/SURFACE)	
(MLF MLF		T 25SX OF CMT FROM 1270-1070'. C&TAG. (T.SALT)	
	1220' 2560'	MLF	WOO SET	T 40SX OF CMT FROM 2795'-2460'. C&TAG. (YATES/B.SALT) CIBP@3600' AND SPOT 25SX ON TOP	
Intermediate Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	Casing 5-1/2" 15.5 3902' 1800 YES SURFACE 7-7/8"			<i>M 3600'-3350'.(PERFS)</i> en: 3673'-3788'(OA)	