CONSTRUCTION DIVISION 1220 S.S. Francis Dr. Hebbe, NM 85240 Desired III 13. First St. Aresis, NM 85210 Desired IV 1220 S.S. Francis Dr. J. 122	Submit One Copy To Appropriate District	State of New Me	xico	Form C-103	
Test French Dr. Hebbs Miss210 Dill CONSERVATION DIVISION S11 S. Firms S1., Artesis, Miss210 Dill CONSERVATION DIVISION S11 S. Firms S1., Artesis, Miss210 Santa Fc, NM 87505 Santa Fc, NM 87505 Santa Fc, NM 87505 Santa Fc, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS State Oil & Gas Lease No.	Office District I			Revised November 3, 2011	
SILS FIRE St. Anseis, NM 87310 SILC ONNE EVA FILON DISSON DESIGNED	1625 N. French Dr., Hobbs, NM 88240	HOBE	35 000		
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Santa Fc, NM 87505 RECEIVED				STATE X FEE	
SUDDRY NOTICES AND REPORTS ON WELLS		Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS PORM FOR PROPOSALS TO DEALLO AT 10 DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Soli Well Gas Well Other 2. Name of Operator ONCOCOPHILLIPS COMPANY 3. Address of Operator ONCOCOPHILLIPS COMPANY 4. Well Location Unit Letter 1. 1980 feet from the Sine and 2310 feet from the Sine and 2310 feet from the Section 19 Township 17S. Range 36E NMPM County LEA. 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Cheek Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING COMMENCE DRILLING OPINS PAND A CASING COMMENCE DRILLING OPINS PAND A CASING COMMENCE DRILLING OPINS PAND A Set Casing For State Uses and the terms of the Operator's pit permit and closure plan. 2. All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 2. All pits have been remediated at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER (QUARTER/QUARTER LOCATION OR UNIT LETTER SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 3. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. 3. All one one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 3. All other environmental concerns have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) 3. All other environmental concerns have been removed. Portable bases have been removed (Poured onsite concrete bases do not have to be removed.) 3. All other environmental concerns have been addressed as per OCD rules. 4. Pipel	1220 S. St. Francis Dr., Santa Fe, NM 87505		EIVED		
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SUNDRY NOTICE			7. Lease Name or Unit Agreement Name	
PROPOSALS) Type of Well: Gas Well Other S. Well Number					
2. Name of Operator	PROPOSALS.)			EAST VACUUM GB-SA UNIT	
CONCOCOPHILIPS COMPANY 10. Pool name or Witdeat 10. Pool name or Witd		as Well U Other		001	
10. Pool name or Wildcat 10. Pool name or Wi		ILLIPS COMPANY			
4. Well Location Unit Letter	3. Address of Operator				
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For State Use Only	SIGNATURE	TITLE_	Regulatory Coordina	DATE 10/10/2019	
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APPROVED BY: Terry Futer TITLE C. O A DATE 10-18-19	For State Use Only		. agomowy on occopium	002 100 2101	
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Rogers, Rhonda S

From:

Miller, Steve

Sent:

Monday, July 29, 2019 1:19 PM

To:

mquiroz@LCECnet.com; amelendez@LCECnet.com

Cc:

Holt, Mike W; Stephens, Dean B.

Subject:

FW: EVGSAU 1910-001

Attachments:

IMG_0814.jpg; IMG_0813.jpg; IMG_0812.jpg

Mr. Quiroz,

EVGSAU 1910-001 is being P&A'ed. Please cut service to this pole.

Please contact me with any questions.

Steve Miller
I & E Tech
ConocoPhillips - SENM
Office - (575) 391 - 3132
Cell - (575) 659-9726

EVGSAU 1910-001 covopicture date EAST VASUITISE 195A UNIT GOI

API 025

02824 8-19

Text 1980 FS

FEL

LEA COUNTY

PLUGGED

10-01-18





