

HOBBS

OCT 16 2019

RECEIVED

Submit One Copy To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-103  
Revised November 3, 2011

WELL API NO. 30-025-24331
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number #019
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTOR

2. Name of Operator

Chevron U.S.A Inc.

3. Address of Operator

6301 Deauville Blvd., Midland, TX 79706

4. Well Location:

Unit Letter N : 1310 feet from the SOUTH line and 2540 feet from the WEST lineSection 1 Township 18-S Range 34-E NMPM        County LEA11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,000' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR  
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 10.11.19TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291  
For State Use OnlyAPPROVED BY: Kerry Inha TITLE C.O A DATE 10-18-19

## Fortner, Kerry, EMNRD

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**From:** Papageorge, Katherine P <Katherine.Papageorge@chevron.com>  
**Sent:** Friday, October 11, 2019 3:07 PM  
**To:** Fortner, Kerry, EMNRD  
**Cc:** Wagoner, Bryce [Cenergy International Services LLC]  
**Subject:** [EXT] RE: VGSAU 019 FAN C-103

Kerry, some notes on this one for when you go out to look at it:

All surrounding equipment is live and feeds other wells. The other adjacent well is currently TA-d and has a later P&A date schedule. The marker pole looks short but matches true grade and will be at grade when the final site reclamation is complete (the pad was built up for the second well on site).

Please let me know if you have any questions on any of that!

Thanks,

Katherine

**From:** Papageorge, Katherine P  
**Sent:** Friday, October 11, 2019 4:04 PM  
**To:** Fortner, Kerry, EMNRD <Kerry.Fortner@state.nm.us>  
**Cc:** Wagoner, Bryce [Cenergy International Services LLC] <EWIR@chevron.com>; Humphries, Sharon <SHumphries@chevron.com>; Herrera-Murillo, Cindy O <CHerreraMurillo@chevron.com>  
**Subject:** VGSAU 019 FAN C-103

Good afternoon Kerry,

Please find attached the signed FAN C-103 for the Vacuum Grayburg San Andres Unit 019 (30-025-24331). Please let us know of any questions or issues with this site.

Thank you,

Katherine

**Katherine Papageorge**

Project Manager  
 Chevron Environmental Management Company

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Houston, TX 77002

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