

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 9/17/19
⁴ API Number 30-025-43728	⁵ Pool Name Triple X; Bone Spring	⁶ Pool Code 59900
⁷ Property Code 30884	⁸ Property Name Thistle Unit	⁹ Well Number 157H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23S	33E		340	South	1280	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23S	33E		25	North	2328	West	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/17/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil

IV. Well Completion Data

²¹ Spud Date 3/8/19	²² Ready Date 9/17/19	²³ TD 19,851'	²⁴ PBDT 19,785'	²⁵ Perforations 9899' - 19,698'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1486'	1330 sx CIC; Circ 907 sx		
12.25"	9.625"	5126'	2480 sx cmt; Circ 1797 sx		
8 3/4" & 8 1/2"	5.5"	19,832'	2720 sx cmt; Circ 0 sx		
	Tubing: 2 7/8"	9328'			

V. Well Test Data

³¹ Date New Oil 9/17/19	³² Gas Delivery Date 9/17/19	³³ Test Date 10/9/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 517 psi	³⁶ Csg. Pressure 25 psi
³⁷ Choke Size	³⁸ Oil 1744 bbl	³⁹ Water 2339 bbl	⁴⁰ Gas 2805 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>[Signature]</i>		
Title: Regulatory Analyst			Title: <i>[Signature]</i>		
E-mail Address: Rebecca.Deal@dmv.com			Approval Date: 10/21/19		
Date: 10/11/2019		Phone: 405-228-8429			

Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM94186
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-228-8429		8. Well Name and No. THISTLE UNIT 157H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T23S R33E Mer NMP SWSW 340FSL 1280FWL		9. API Well No. 30-025-43728
		10. Field and Pool or Exploratory Area TRIPLE X; BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(3/8/19 - 3/10/19) Spud @ 10:00. TD 17-1/2" hole @ 1496'. RIH w/ 35 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1486'. Lead w/ 980 sx CIC, yld 1.73 cu ft/sk. Tail w/ 350 sx CIC, yld 1.33 cu ft/sk. Disp w/ 223 bbls BW. Circ 907 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(3/10/19 - 3/14/19) TD 12-1/4" hole @ 5135. RIH w/ 124 jts 9-5/8" 40# J-55 BTC csg, set @ 5125.6'. Lead w/ 2055 sx CIC, yld 1.87 cu ft/sk. Tail w/ 425 sx CIH, yld 1.33 cu ft/sk. Disp w/ 385 bbls FW. 1797sx cmt to surf. PT csg to 2765 psi, OK.

(3/14/19 - 3/28/19) TD 8-3/4" hole @ 10,233' & 8-1/2" hole @ 19,851'. RIH w/ 475 jts 5-1/2" 17#

14. I hereby certify that the foregoing is true and correct. Electronic Submission #460274 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 04/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #460274 that would not fit on the form

32. Additional remarks, continued

P110RY BPN, set @ 19,831.8. Lead w/ 565 sx cmt, yld 3.20 cu ft/sk. Tail w/ 2155 sx cmt, yld 1.44 cu ft/sk. Disp w/ 459 bbls FW. TOC @ 1293'. RR @ 17:00.

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HOBBS OGD

OCT 15 2019

RECEIVED

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Completions Operations Summary

6/12/19-9/17/19: MIRU WL & PT csg to 8500psi for 30 mins, OK. TIH & ran CBL, found TOC @ 3950'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9899'-19,698'. Frac totals 19,604,328# proppant, 431 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 19,785'. CHC, FWB, ND BOP. RIH w/ 278jts 2-7/8" L-80 tbg, set @ 9328'. TOP.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #487604 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 10/11/2019

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