Submit 1 Copy Office	To Appropriate District	State o	f New Mexi	0			Form C	
District I (575) 393-6161		Energy, Minerals and Natural Resources				Revised July 18, 2013		
1625 N. French District II – (57	Dr., Hobbs, NM 88240 5) 748-1283					WELL API NO. 30-025-45761		
811 S. First St., Artesia, NM 88210 OIL CONSERVALUE TO TOTAL				5. Ind	5. Indicate Type of Lease			
1000 Rio Brazo	District III – (505) 334-6178         1220 South St. Francis Dr.           1000 Rio Brazos Rd., Aztec, NM 87410         South St. Francis Dr.					6. State Oil & Gas Lease No.		
$\frac{District IV}{D200 \text{ Solution}} = (505) 476-3460$ Santa Fe, NM 87410 Santa Fe, NM 87410 Santa Fe, NM 875957 2019						te Oil & Gas Lea	ase No.	ĺ
87505	SUNIDRY NOTIC	ES AND DEDODTS		EN/ER	7.1.0	Nome or Uni	+ A groom out NI	
SUNDRY NOTICES AND REPORTS ON WELLSCEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR HEUG BACK TO A						7. Lease Name or Unit Agreement Name BANDIT 29 STATE COM		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								VI
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other						ell Number	601H	
2. Name of Operator EOG RESOURCES INC						9. OGRID Number 7377		
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702						10. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST		
4. Well Location								
1	t Letter A :	442' feet from the	e NORTH	line and	347'	feet from the	EAST	line
Sec		Township	24S Rang		NMP		unty LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
3530' GR								
12 Check Appropriate Day to Indicate Nation of Nation Depart on Other Date								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WORK							ERING CASIN	G
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE								
CLOSED-LOOP SYSTEM								,
OTHER: OTHER: Completion								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
06/03/2019 Rig released 06/16/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi								
09/05/2019 Begin perf & frac								
09/19/2019 Finish 24 stages perf & frac, 12,381- 19,671' 1440 3 1/8" shots 18,475,410 lbs								
proppant + 276,543 bbls load fluid								
09/25/2019 Drilled out plugs and clean out wellbore 10/08/2019 Opened well to flowback								
Date of First Production								
		<u> </u>						
Spud Date:	04/22/2019	Rig	Release Date:	06	6/03/2019			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	ng Maha	<u>′⁄⁄/ ті</u> ті	TLE Regula	tory Analy	st	DATE_	10/17/2019	)
True or unint		,		vobbem vev	@eogresour			250
Type or print For State Use	name <u>Kay Maddox</u> • Only	ビー	man address:			ces.com PHONE	2. 432-000-30	550
		1						)
APPROVED		TIT	TLE	Perroleu	n Eugine	DATE	10 [2[]]	27
Conditions of Approval (if any):								