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C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33 attach this and the plat to the C-144 closure report in accordance with 915.1713 K NMAC) Ref	i	•								•	·							Л	
#3, stemb this and the plate to the C-144 closure report in accordance with 19.15.17.15.K NMAC) Type of Completion New Well. WORKOVER DEPENING PLUGBACK DIFFERINT RESERVOR OTHER	☑ COMPLETI	ON REI	PORT (Fill	in boxes	#1 throu	gh #31 :	for State and Fee	e well	s only)		- [6. Well Numb	er:					
NEW WELL WORKOVER DEPERBING PLUGBACK DIFFERENT RESERVOR OTHER	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
10. Address of Operator			¬ worko	VER 🗆	DEEPE	NING	□PLUGBACE	×П	DIFFI	EREN	TRESERV	OTR	□ OTHER						
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702								<u> </u>	<i>D</i>	DICE	1 ICOLICY	Ï			7277				
PO BOX 2267 MIDLAND, TEXAS 79702 TRISTE DRAW; BONE SPRING, EAST	10 Address of Or	erator	EOG K		NOE S	INC						\dashv	11 Pool name	or Wi					
Surface:	10. Address of Op	Crator	PO BO	X 2267	MIE	LAN	D, TEXAS	797	'02			ļ							
BH:		Unit Ltr	Section	on	Township		Range	Lot			Feet from the		N/S Line	Feet from the		E/W Line		County	
13. Date Spudded	Surface:	Α	29		24S		33E	ļ			442'		NORTH	•	347'	E/	AST	LEA	
OA/22/2019	BH:	Н	32		24S		33E				2518'		NORTH	€					
18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run MD 19,671 ' TVD 12,220' YES None					15. E					16. 1	-			uce)					
MD 19,713				J19	19 P			oth		20				· · · · · ·	21 Tvr	e Electr	ic and Ot	her Logs Run	
22. Producing Interval(s), of this completion - Top, Botton, Name BONE SPRING 12, 381 - 19,671' 23. CASING RECORD (Report all strings set in well)		-		יכ		•			20'	20.		i Oriu	i buivey ividue.		21. 151			noi Logo ituii	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED			of this com	pletion - T	op, Bot	tom, Na	me	•											
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7 5/8" 29.7# HCP -110 11.636' 8 3/4" 1520 SXS CL H/CIRC		ZE			·Т.											Al	MOUNT	PULLED	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northwestern New Mexico					
T. Anhy RUSTLER	972'	T. Canyon BRUSHY 7,576'	T. Ojo Alamo	T. Penn A"				
T. Salt	1,292'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	4,766'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"_				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen_		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		T. 1ST BONE SPRING SAND 10,085	T. Entrada					
T. Wolfcamp	12,328'	T.2ND BONE SPRING SAND 10,745'	T. Wingate					
T. Penn	<u> </u>	T. 3RD BONE SPRING SAND 11,881	T. Chinle					
T. Cisco (Bough C)		Т	T. Permian					
1. Cisco (Dough C)		1.	1. Felillali	OII OP C				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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