

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

HOBBS OCD  
OCT 17 2019  
RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:  
☒ **NEW WELL** ☐ **WORKOVER** ☐ **DEEPENING** ☐ **PLUGBACK** ☐ **DIFFERENT RESERVOIR** ☐ **OTHER**

8. Name of Operator  
**EOG RESOURCES INC**

10. Address of Operator  
**PO BOX 2267 MIDLAND, TEXAS 79702**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>A</b>	<b>29</b>	<b>24S</b>	<b>33E</b>		<b>442'</b>	<b>NORTH</b>	<b>347'</b>	<b>EAST</b>	<b>LEA</b>
<b>BH:</b>	<b>H</b>	<b>32</b>	<b>24S</b>	<b>33E</b>		<b>2518'</b>	<b>NORTH</b>	<b>661'</b>	<b>EAST</b>	<b>LEA</b>

13. Date Spudded **04/22/2019** 14. Date T.D. Reached **06/02/2019** 15. Date Rig Released **06/03/2019** 16. Date Completed (Ready to Produce) **10/08/2019** 17. Elevations (DF and RKB, RT, GR, etc.) **3530' GR**

18. Total Measured Depth of Well **MD 19,713** **TVD 12,220'** 19. Plug Back Measured Depth **MD 19,671'** **TVD 12,220'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BONE SPRING 12,381 - 19,671'**

1. WELL API NO.  
**30-025- 45761**

2. Type of Lease  
☒ **STATE** ☐ **FEE** ☐ **FED/INDIAN**

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name  
**BANDIT 29 STATE COM**

6. Well Number:  
**601H**

9. OGRID  
**7377**

11. Pool name or Wildcat  
**TRISTE DRAW; BONE SPRING, EAST**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>40# J-55</b>	<b>1,301'</b>	<b>12 1/4"</b>	<b>605 SXS CL C/CIRC</b>	
<b>7 5/8"</b>	<b>29.7# HCP -110</b>	<b>11,636'</b>	<b>8 3/4"</b>	<b>1520 SXS CL H/CIRC</b>	
<b>5 1/2"</b>	<b>20# CYHP -110</b>	<b>19,687'</b>	<b>6 3/4"</b>	<b>640 SXS CL/H TOC @ 6530' CBL</b>	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
**12,381 - 19,671' 3 1/8" 1440 holes**

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>12,381-19,671'</b>	<b>Frac w/18,475,410 lbs proppant; 276,543 bbls load fld</b>

28. **PRODUCTION**

Date First Production <b>10/08/2019</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>		Well Status (Prod. or Shut-in) <b>PRODUCING</b>	
Date of Test <b>10/13/2019</b>	Hours Tested <b>24</b>	Choke Size <b>64</b>	Prod'n For Test Period	Oil - Bbl <b>3077</b>	Gas - MCF <b>6026</b>
Flow Tubing Press.	Casing Pressure <b>2279</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. <b>8876</b>
			Oil Gravity - API - (Corr.) <b>41</b>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox**

Printed Name **Kay Maddox**

Title **Regulatory Analyst**

Date **10/17/2019**

E-mail Address **kay\_maddox@eogresources.com**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 972'	T. Canyon BRUSHY 7,576'	T. Ojo Alamo	T. Penn A"
T. Salt 1,292'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,766'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 10,085'	T. Entrada	
T. Wolfcamp 12,328'	T. 2ND BONE SPRING SAND 10,745'	T. Wingate	
T. Penn	T. 3RD BONE SPRING SAND 11,881'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology