Office		New Mexic			Form C-103
District 1 - (575) 393-6161	Energy, Minerals a	and Natura	Resources	WELL API NO.	Revised July 18, 2013
District II - (575) 748-1283	25 N. French Dr., Hobbs, NM 88240 strict II – (575) 748-1283				025-45840
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	11 S. First St., Artesia, NM 88210 OIL CONSE			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410			Dr.	STATE X	FEE _
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fo	GAME 9130	ED	6. State Oil & Gas I	Lease No.
97505	OTTOTO AND DEPONDED ON	CEN			
SUNDRY NOTICES AND REPORTS OF SLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP N OR PLUG BACK TO A					Init Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				BANDII 29	STATE COM
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other				8. Well Number	701Y
2. Name of Operator EOG RESOURCES INC				9. OGRID Number	7377
3. Address of Operator				10. Pool name or W	
PO BOX 2267 MIDLAND, TX 79702				WC025 G09 S22433	36I;UPPER WOLFCAMP
4. Well Location Unit Letter A: 442' feet from the NORTH line and 331' feet from the EAST line					
Section 29 Township 24S Range 33E NMPM County LEA					
	11. Elevation (Show who	ether DR, RK			3 227
 	352	28' GR			
12 Chec	k Annronriate Roy to Inc	dicate Natu	e of Notice I	Penart or Other D	ata
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF	SEQUENT REPO	_			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				· —	
TEMPORARILY ABANDON					AND A
			CONTO/OLIVILITY	00b L	•
CLOSED-LOOP SYSTEM		_			_,
OTHER:			HER: Com	pletion	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
05/05/0040 Discontinued					
05/25/2019 Rig released 06/16/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
09/05/2019 Begin perf & frac					
09/19/2019 Finish 24 stages perf & frac, 12,593 - 19,901 1440 3 1/8" shots 18,479,860 lbs					
proppant + 323,051 bbls load fluid					
09/24/2019 Drilled out plugs and clean out wellbore 10/11/2019 Opened well to flowback					
10/11/2019 Opened well to flowback  Date of First Production					
					_
Spud Date: 05/01/201	9 Rio R	telease Date:	05/25/	2019	
Opua Date.   Oo/O 1/201	Idg K	toloaso Dato.		<del></del>	_
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
$V \sim 200$					
SIGNATURE JUL	MaddoX TITL	E Regulate	ory Analyst	DAT	E10/17/2019
Type or print name Kay Mad	dox E-ma	ail address: ka	ay_maddox@eog	resources.com PHO	NE: 432-686-3658
For State Use Only					
APPROVED BY:	TITLE	F	Petroleur	n Engineer DATE	inhilic
Conditions of Approval (if any):					
	_				