UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	2011
5.	Lease Serial No
	NMNM61605

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM61605 6. If Indian, Allottee or Tribe Name			
					6. II Indian, Alic	mee or 1rit	be Name	
SUBMIT IN TRIPLICATE - Other instructions on PAGBS OCD					7. If Unit or CA/Agreement, Name and/or No. NMNM91067X			
1. Type of Well					8. Well Name and No. ECDU 6			
Oil Well Gas Well Other: INJECTION OCT 07 2019								
2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com					9. API Well No. 30-025-30736-00-S1			
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area cout) Ph: 432-686-3658			10. Field and Pool or Exploratory Area CORBIN				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 21 T18S R33E NENW 779FNL 1943FWL					LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	ATURE O	F NOTICE,	REPORT, OR	OTHER	DATA	
TYPE OF SUBMISSION								
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resum	ie) 🗆	Water Shut	-Off
_	☐ Alter Casing	☐ Hydraulic	Fracturing	□ Reclam	eclamation		☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Const	ruction	☐ Recomp	☐ Recomplete) Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and A	bandon	□ Tempor	arily Abandon			•
	Convert to Injection	☐ Plug Back	☐ Plug Back ☐ Water Disposa		Disposal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	l operations. If the operation re- pandonment Notices must be fil inal inspection.	sults in a multiple comp ed only after all requirer	letion or reco	mpletion in a	new interval, a For n, have been comp	m 3160-4 n leted and th AMATION	nust be filed or	nce
06/25/2019 MIRU, PULLED T 06/26/2019 RDMO 08/29/2019 MIRU, SET CIBP, CL C CMT ON TOP CIBP, CI 108/30/2019 PMP 25 SXS CL CMT, WOC, TAG TOC @ 96 SURFACE, TOPPED OFF WA	@ 5000'_(BLM APPROV OC @ 4521', PUH TO 25 C CMT, CTOC 2020', PU 2', PUH TO 430', PMP 25	05' H TO 1428', PMPD SXS CL C CMT T	25 SXS C		R D	ECLA UE_3	AMATI 3-1-2	ON Qʻ
14. I hereby certify that the foregoing is	Electronic Submission #	IRCES INCORÍPORA	ΓED. sent (o the Hobbs		FD F(OR REC	ORD
Name (Printed/Typed) KAY MADDOX		Title						
Signature (Electronic	Submission)	Date	09/30/20	019	0	CT 2	2 019	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OMERIAND							TIE	
Approved By		Title					MANAGEME LD _r QFFICE	NI
Conditions of approval, if any, are attache	d. Approval of this notice does					,		
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVI NM GCD 10-11-19

- Additional data for EC transaction #485777 that would not fit on the form

32. Additional remarks, continued

THIS WELL IS PLUGGED AND ABANDONED



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove imfrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filling the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filling the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3 The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612