NMOCD

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIO **BUREAU OF LAND MANAGEME**

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

BUREAU OF LAND MANAGEMENT			
SUNDRY NOTICES AND REPORTS ON WELL \$ 2019	NM-111		
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals

5.	Lease Serial No. NM-111966
6.	If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. Nmom - 116979 8. Well Name and No.			
1. Type of Well ✓ Oil Well □ □ □ Gas Well □ □ □ Other							
2. Name of Operator Manzano, LLC				Brennan Federal Com #2 9 API Well No.			
3a Address P.O. Box 2107, Roswell, NM	3b. Phone No. (include area code) 575-623-1996		30-041-90222 20122 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)					Chaveroo N. Lower Penn 11. County or Parish, State Roosevelt, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYF	E OF ACTION				
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement Production Statement Production Recomplete Temporarily Ab Water Disposal		Water Shut-Off Well Integrity Other		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.							

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached

Approved as to plunging of the well bore. Liability under bond is retained until surface restoration is completed.

14. Lifereby certify that the foregoing is true and correct Name (Printed/Typed) John B. Thompson	Title V.P. Pr	oduction	· · · · · · · · · · · · · · · · · · ·				
Signature John B. Thompson Digitally signed by John B. Thompson Date: 2019.95 30 14:25:38-06'00'	Date	ACCEPTED FOR RECORD					
/ JHIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approximation (Approximation of the Approximation o	Title	OCT 0.1 2019 Date					
Conditions of approval, if any, are attached. Approval of this notice toes not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT BOSWELL FIELD OFFICE					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing and withfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) A A NWOCD	10-1	//-/9 FOR REC	ORD ONL				

Plugging Report Brennan Federal Com #2

Lat: 33.7529858886 Lon: -103.559196236

2/27/2019 Started blowing down the well to the battery. Cleared location and rigged up.

2/28/2019 Blew down well and killed casing and tubing. Installed BOP. Well started blowing again. Killed the well again and released anchor. POOH with 275 jts 2 7/8" tubing, a seating nipple, and an anchor. Set CIBP at 8700'. Started back in the hole with the tubing. SION

3/1/2019 Finished RIH with tubing and tagged CIBP at 8700'. Circulated MLF and teased casing to 500#. Casing good. Spotted 25 sx Class H cement on top of CIBP. WOC and tagged cement at 8469'. POOH to 7778' and spotted 25 sx Class H cement. POOH to 6920' and spotted 25 sx Class C cement. POOH to 5502' and spotted 25 sx cement. POOH to 3792' and spotted 25 sx cement. POOH and SION.

3/4/2019 Tagged cement at 3553'. POOH to 2223' and spotted 60 sx with CaCl to combine the Yates and the top of the salt plugs. WOC and tagged cement at 1661'. POOH to 444' and circulated cement to surface with 45 sx. POOH and removed BOP. SION

3/5/2019 Rigged down. Dug out cellar and cut off wellhead. Filled up 5 ½" casing and 8 5/8" casing with 30 sx cement. Installed marker and cut off anchors. Cleaned the steel pit, cleared the location and moved out equipment.