Form 3160-5 (June 2015) DE BU SUNDRY Do not use thi abandoned we	enter an		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM94186 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well 8. Well Name and No.						
🛛 Oil Well 🔲 Gas Well 🔲 Oth	7.		THISTLE UNIT 157H			
2. Name of Operator Contact: REBECCA RECENDEVON ENERGY PRODUCTION CONSI-Mail: Rebecca.Deal@dvn.com				9. API Well No. 30-025-43728-00-X1		
3a. Address P O BOX 250 ARTESIA, NM 88201	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area TRIPLE X		
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 33 T23S R33E SWSW 34 32.254848 N Lat, 103.581665			LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	🗖 Dee	Deepen		tion (Start/Resume)	□ Water Shut-Off
-	Alter Casing	🗖 Hyd	Hydraulic Fracturing		ation	U Well Integrity
Subsequent Report	Casing Repair	—	New Construction		Recomplete Other	
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	Tempor Tempor Water I	rarily Abandon Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for f WATER PRODUCTION & DIS	ally or recomplete horizontally rk will be performed or provide d operations. If the operation re bandonment Notices must be fi inal inspection.	, give subsurface e the Bond No. or esults in a multip led only after all	locations and measu n file with BLM/BIA le completion or reco	red and true vo Required su mpletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
Site Name: Thistle Unit 157H	Ā		ACCEPTED	OR RECORD		
1. Name(s) of formation(s) pro	ne Spring					
2. Amount of water produced			OCT 1	6 2019		
4. How water is stored on lease: 3-750BBL Storage Water Tanks					Amak .	
5. How water is moved to the disposal facility: Piped BUREAU OF LAND MANAGE CARLSBAD FIELD OFFIC						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #487644 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/15/2019 (20DLM0016SE)						
Name (Printed/Typed) REBECCA DEAL						
Signature (Electronic Submission)			Date 10/11/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE U					SE	
			1			
Approved By			Title Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM R	EVISED ** BLN		D ** BLM REVISE	D** K

Additional data for EC transaction #487644 that would not fit on the form

32. Additional remarks, continued

6. Identify the Disposal Facility by:

A. Facility Operators Name: A) Devon Energy Corporation B) OWL SWD Operating, LLC

B. Facility or well name/number: A)Rio Blanco 4 Fed 3 SWD B) Brininstool 25 Federal SWD 1

C. Type of Facility or well (WDW) (WIW): A) WDW B) WDW

D.1) Location by ?? NW/4 SE/4 Section 4 Township 23S Range 34E

D.2) Location by ? ? SE/4 NE/4 Section 25 Township 23S Range 34E