HOBBS OCD

	4.1 2019	
Submit One Copy To Appropriate District Stat	e of New Mocico	Form C-103
Office District I Energy, Mine		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	RECEIVED	WELL API NO. 30-025-03851
811 S. First St., Artesia, NM 88210 OIL CONS	ERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	South St. Francis Dr.	STATE FEE
<u>District IV</u> San	ta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LOVINGTON SAN ANDRES UNIT
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		044
2. Name of Operator Chevron Midcontinent LLP		9. OGRID Number 241333
3. Address of Operator		10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706		LOVINGTON San Andres
4. Well Location:		
Unit Letter_H_:1980_feet from the NORTH	l line and 660 feet from the EAST	line
Section 2 Township 17-S Range 36-E NMPM County LEA		
· ·	ow whether DR, RKB, RT, GR, etc.	
3,830° GL	CVI : D . OI D	
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other L	Pata
NOTICE OF INTENTION TO:	l SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN		
TEMPORARILY ABANDON CHANGE PLANS	-	_
PULL OR ALTER CASING MULTIPLE COMP	PL CASING/CEMEN	T JOB
OTHER:	☐ ⊠ Location is n	eady for OCD inspection after P&A
☐ All pits have been remediated in compliance with C	CD rules and the terms of the Ope	rator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Ca	athodic protection holes have been	properly abandoned.
A steel marker at least 4" in diameter and at least 4"	above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WEL	I. NUMBER. API NUMBER. OI	JARTER/OHARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, A		
PERMANENTLY STAMPED ON THE MA	RKER'S SURFACE.	
☑ The first test to the first test test test test test test test t		Samuel and a Call South Anach Show Page and
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and	i closure plan. All flow lines, prod	luction equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been remove	ed Portable bases have been remo	eved (Poured onsite concrete bases do not have
to be removed.)		
All other environmental concerns have been addres		
Pipelines and flow lines have been abandoned in ac	cordance with 19.15.35.10 NMAC	. All fluids have been removed from non-
retrieved flow lines and pipelines.	ease: all electrical service noles an	d lines have been removed from lease and well
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
Note: Lea County Electric has been notified about remove	val of their power poles	
When all work has been completed, return this form to the	ne appropriate District office to sch	edule an inspection.
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 10.11.19		
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291		
ADDROVED BY: XAM Fort		A DATE 16-21-19

Fortner, Kerry, EMNRI	<u>D.</u>
From: Sent: To: Cc: Subject: Attachments:	ManuelQuiroz@lcecnet.com Friday, October 11, 2019 8:23 AM Papageorge, Katherine P Wagoner, Bryce [Cenergy International Services LLC] [**EXTERNAL**] Re: FW: LCE Equipment - NMOCD Out of Compliance Locations pic24464.gif; pic05705.jpg
Katherine, Those poles are ours. I will start the process to re	move our poles soon.
Thanks, Manny Quiroz Supervisor of Staking Lea County Electric Coopera (Embedded image moved to Email: mquiroz@Lcecnet.co	
To: "ManuelQuiroz@lcect Cc: "Wagoner, Bryce [Cen <ewir@chevron.com Date: 10/10/2019 05:09 Pt</ewir@chevron.com 	
Good afternoon Manny,	
#44 30-025-03851 and LSAL	s on our reclamation queue that have LCEC OPLs requiring removal. The sites are the LSAU J #45 30-025-03853; both wells are plugged and OPL services are no longer needed. uple are missing tags. Here are the tags Bryce did get:
L.C.E.C. 34311 34313 34314	J

Please confirm that these OPLs are LCE's at your earliest convenience.

Thank you,

Katherine

Katherine Papageorge

Project Manager

(Embedded image moved to file: pic05705.jpg) cid:image001.png@01CAB532.6F16ADF0Chevron Environmental Management Company

1500 Louisiana Street, #38086 Houston, TX 77002

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