HOBBS OCD

Submit One Copy To Appropriate District State of New Me	. OCT 1-1 2) 19	
Submit One Copy To Appropriate District State of New Me	nal Dagarraga		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu	BECEN	DL API NO.	Revised November 5, 2011
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE [6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Ga	s Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7 Lesse Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CHAMBERS STRAWN UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other: Injector		1	
2. Name of Operator		9. OGRID Number	
CHEVRON USA INC. 3. Address of Operator		4323 10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79705		SHOE BAR, STRAWN NE	
4. Well Location:			
Unit Letter H : 1700 feet from the <u>NORTH</u> line and <u>900</u> feet from the <u>EAST</u> line			
Section 7 Township 16-S Range 36-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,900' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			PANDA
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB			
OTHER: Decation is ready for OCD inspection after P&A			
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE <u>Katherine Papageorge</u> TITLE_Decommissioning Project Manager_DATE 10.10.19_			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291			
Eas State Lize Only			
APPROVED BY: Key Juke title	. O. A	L	DATE 10-21-19
o /			