Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	ources Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	30-025-41073
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		9 0
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELL S SALS TO DRILL OR TO DEEPEN OR PLUCE SK CATION FOR PERMIT" (FORM C-101) FOR SK	WELL API NO.  30-025-41073  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.  Thease Name or Unit Agreement Name Sapient 17  8. Well Number #1
PROPOSALS.)  1. Type of Well: Oil Well x	Gas Well Other	8. Well Number #1
2 Name of Operator	Energy Corporation	9. OGRID Number 1092
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 1973, R 4. Well Location	oswell, NM 88202-1973	Midway, Strawn, South
Unit Letter H: 1641 feet from the NORTH line and 1225 feet from the EAST line		
Section 17	Township 17S Range	
Acceptance of the control of the con	11. Elevation (Show whether DR, RKB, R 3,783'	T, GR, etc.)
And the second s	3,700	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	<del>=</del> 1	DIAL WORK ☐ ALTERING CASING ☐  MENCE DRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1. SI Well		
2. RUPU		
<ul><li>3. NU BOP, rig up pump truck and pump 1500 gallons of xylene to clean paraffin.</li><li>4. Get tubing off of on/off tool, let BS fluid equalize, swab down.</li></ul>		
5. TOOH with 2 3/8" tubing and packer.		
6. RU WL and RIH with guns, tie into gamma and perforate 10,926'-10,950', 10,952'-10,956', 10,960'-10,968', 2spf 90 degrees.		
<ol> <li>RD WL, TIH w/tubing &amp; packer, set packer and RU swab.</li> <li>Swab to flow, evaluate for further stimulation. If needed, acidize perforation with 4,000 gallons 15% NEFE acid.</li> </ol>		
9. Evaluate for production, or artificial lift if needed.		
10.RDPU		
Spud Date: 5/24/14	Rig Release Date:	
Spud Date: 5/24/14	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Shelley E	TITLE Engineering	g AnalystDATE10/16/19
Type or print name Shelby Duttor	E-mail address: sdut	tton@aecnm.com PHONE: 575-625-2222
APPROVED BY: DATE 10/21/19		
APPROVED BY:  Conditions of Approval (if any):	TITLE Petrol	cum Engineer DATE 10/21/19
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