HOBBS OCD

Submit One Copy To Appropriate District Office	State of New Mexicoll 02	2019	Form C-103	
District I En		Revis VELL API NO. 30-025-22313	ed November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	IL CONSERVATION DIVISION	30-025-22313		
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Leas		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE 🔯	FEE _	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 87505	6. State Oil & Gas Leas	₹ No.	
87505 SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	State EF Com			
1. Type of Well: Soil Well Gas Well	8. Well Number	005		
2. Name of Operator EnergyQuest II, LLC	9. OGRID Number	305911		
3. Address of Operator		10. Pool name or Wildc	at	
4526 Research Forest Dr. The Wood	Inbe Permo Penn	Inbe Permo Penn		
4. Well Location		144		
	from the South line and 660 feet from the			
		ty <u>Lea</u>		
	vation (Show whether DR, RKB, RT, GR,		, , , , , , , , , , , , , , , , , , , ,	
12. Check Appropriate Box to Indicat	te Nature of Notice, Report or Othe	er Data	1 bu.	
NOTICE OF INTENTI	ON TO: S	UBSEQUENT REPORT	- 1	
	AND ABANDON 🛛 REMEDIAL V		RING CASING '	
_	-	DRILLING OPNS. P AND	DA 🔀	
PULL OR ALTER CASING MULTI	PLE COMPL CASING/CEN	MENT JOB		
OTHER:	☐ ⊠ Location	is ready for OCD inspection	after P&A	
All pits have been remediated in complia			ıre plan.	
Rat hole and cellar have been filled and A steel marker at least 4" in diameter and				
71 Steel market at least 1 in diameter and	an reast . above ground level has been	of in concrete. It shows the		
OPERATOR NAME, LEASE NA	ME, WELL NUMBER, API NUMBER	, QUARTER/QUARTER LO	CATION OR	
UNIT LETTER, SECTION, TOW PERMANENTLY STAMPED ON	NSHIP, AND RANGE. All INFORMA	ATION HAS BEEN WELDE	<u>D OR</u>	
FERMANENTE STAMFED ON	THE MARKER 3 SURFACE.			
★ The location has been leveled as nearly a	s possible to original ground contour and	has been cleared of all junk, tr	ash, flow lines and	
other production equipment.	have have set a 66 at large to the large			
Anchors, dead men, tie downs and risers If this is a one-well lease or last remaining		•	compliance with	
OCD rules and the terms of the Operator's pit				
from lease and well location.		1.00		
All metal bolts and other materials have be to be removed.)	een removed. Portable bases have been i	removed. (Poured onsite concre	te bases do not have	
All other environmental concerns have b	een addressed as per OCD rules.			
Pipelines and flow lines have been aband		IAC. All fluids have been rem	oved from non-	
retrieved flow lines and pipelines.			C. 1 1 . 11	
If this is a one-well lease or last remainir location, except for utility's distribution infras	-	es and lines have been removed	from lease and well	
When all work has been completed, return thi	s form to the appropriate District office to	o schedule an inspection.		
	1 p - p	1.		
SIGNATURE C/ff Jeura	TITLE VP Open	DATE CECNETY VEST RESONE DATE A DATE	6/27/19	
TYPE OR PRINT NAME JEFF TEAR	E-MAIL: jeff.tea	e Cenergy ust Byone	281-875-620c	
For State Use Only	+	A		
APPROVED BY: My to	M TITLE CO		E 10-23-19 x	



EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

PLUG & ABANDON - SITE OK TO RELEASE

OPERATOR NAME there fuest	
API 30-035-23/3	
PROPERTY NAME STATE EF Com \$5	

WELL LOCATION	UL- LOT	SECTION	TOWNSHIP	RANGE	COUNTY
	<u></u>	5	IIS	34E	LEA

APPROVED BY Lang holasson

TITLE: Canplainer Office A