

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-44148 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Ascent Energy, LLC | | 6. State Oil & Gas Lease No. VB-2060-0001 |
| 3. Address of Operator 1125 17 th Street, Suite 410 Denver, Colorado 80202 | | 7. Lease Name or Unit Agreement Name Toque State Com |
| 4. Well Location Unit Letter <u>K</u> : <u>2514</u> feet from the <u>S</u> line and <u>1760</u> feet from the <u>W</u> line Section <u>6</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u> | | 8. Well Number 501H |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3795ft | | 9. OGRID Number 325830 |
| | | 10. Pool name or Wildcat |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On Oct 5, 2019 rig noticed a 1500 psi pressure spike and decision was made to POOH. When on surface it was evident that 8.75" bit and 7" motor were left downhole. Several attempts were made to fish it out. Fishing not successful. Fish was pushed to bottom of lateral @ 15,317' MDTD / TOF @ 15,284' (Fish 33ft long). Side track was initiated @ 14,614' MD. First attempt at side track was successful and drilling operations continued and TD'd well @ 18,331' MD like original plan.

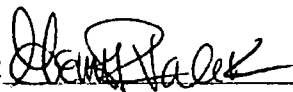
Spud Date:

9/6/2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Drilling Manager

DATE 10/21/2019

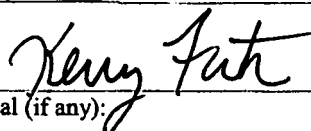
Type or print name Gema Volek

E-mail address: gvolek@ascentenergy.us

PHONE: 785-312-2092

For State Use Only

APPROVED BY:



TITLE C.O.

A

DATE 10-23-19

Conditions of Approval (if any):