

District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37122
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Clearwater SWD, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1476, Lovington, NM 88260		7. Lease Name or Unit Agreement Name South Vacuum
4. Well Location Unit Letter <u>P</u> : <u>960</u> feet from the <u>South</u> line and <u>693</u> feet from the <u>East</u> line Section <u>27</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County		8. Well Number <u>274</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,887' GR		9. OGRID Number 371101
		10. Pool name or Wildcat SWD; MISS-DEVONIAN 96319

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Replace suspected damaged tubing joint <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- R/U pulling unit, nipple down tree. Release packer and pull 4-1/2" plastic coated tubing. Inspect tubing and packer coming out of the hole and replace any damaged joints, redress packer if needed.
- GBIH with 4-1/2" plastic coated tubing & coated packer. Set packer at 10,798' (+,-), above Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' and Devonian perforations from 11,760-820', 11,840-900' and 12,300-400'.
- N/D pulling unit & N/U tree, test annulus and chart to 500 psi for 30 minutes (notify Hobbs OCD office of test). If test holds OK, place well back on SWD operations as per Order SWD-1444.

Spud Date:

Rig Release Date:

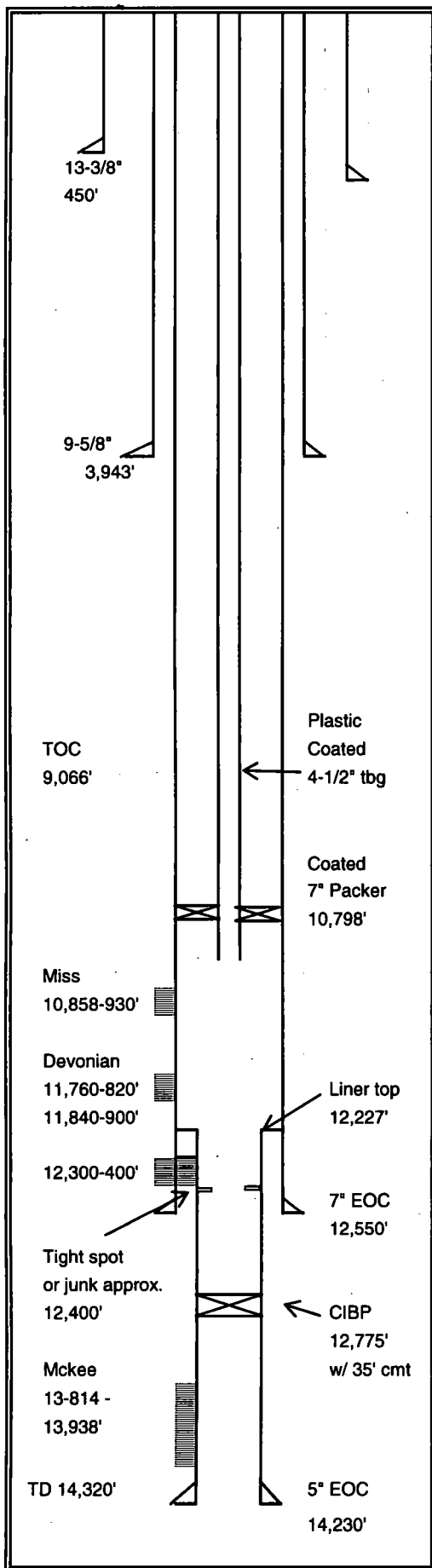
**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MFT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gandy TITLE President DATE 10/23/2019

Type or print name Larry Gandy E-mail address: lgandy@gandycorporation.com PHONE: 575-392-3575  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/24/19  
 Conditions of Approval (if any):



Lease: South Vacuum Well: 274 SWD API # 30-025-37122  
 Operator: Clearwater SWD, LLC  
 Field: South Vacuum County: Lea State: New Mexico  
 Section: 27 Township: 18-S Range: 35-E  
 Elev. GL: 3,887' Elev. DF: \_\_\_\_\_ Elev. KB: \_\_\_\_\_  
 Spudded: 4/30/2005 Completed: 9/1/2005

Surface Casing 13-3/8" 48# Grade \_\_\_\_\_  
 Set @ 450' Hole Size 17-1/2"  
 TOC surf. Sacks 328

Intermediate Casing 9-5/8" 40# Grade \_\_\_\_\_  
 Set @ 3,943' Hole Size 12-1/4"  
 TOC Surface Sacks 1,298

Production Casing 7" 26 & 29# Grade N-80  
 Set @ 12,550' Hole Size 8-3/4"  
 TOC 9,066' Sacks 810

Liner Record 5" 18# Grade \_\_\_\_\_  
 Top @ 12,227' Bottom @ 14,230'  
 Screen \_\_\_\_\_ Hole Size 6-1/8"  
 TOC 11,773' Sacks 262

Tubing Detail 4-1/2" lined tubing (Duoline) Grade/Trd. \_\_\_\_\_  
 Pkr. Set @ 10,798' EOT \_\_\_\_\_  
 Nipples \_\_\_\_\_  
 Anchors \_\_\_\_\_ Rods \_\_\_\_\_

Perforation Record  
 Mississippian 10,858-78', 10,890-900', 10,920-30'.  
 Devonian 11,760-820', 11,840-900', 12,300-400'  
 McKee - 13,814-18', 13,824-30', 13,844-48'  
 13,864-68', 13,894-98', 13,934-38' Abandoned

Completion:  
 Tight spot or junk approximately 12,400'  
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 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
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**PROPOSED COMPLETION 10/23/2019**  
**(WELL SCHEMATIC)**