

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

OCT 23 2019

RECEIVED

WELL API NO. 30-025-45622
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-2380
7. Lease Name or Unit Agreement Name UNCLE DON STATE 35 22 35 STATE
8. Well Number 001
9. OGRID Number 228937
10. Pool name or Wildcat ROCK LAKE;WOLFCAMP (52767)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

4. Well Location
Unit Letter M : 361 feet from the S line and 654 feet from the W line
Section 35 Township 22S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3532' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perforate, produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/10/19 Open well for casing integrity test (30 min.); tested to 3875 psi w/ 50 psi drop; good test.
04/11/19 - 04/26/19 Perf and acidize WC formation 11,222' - 11,810' OA w/27 clusters ttl & 108 shots ttl. Acid job 22,936 gal 15% HCL. Flushed w/fresh wtr & 2% KCL w/ biocides.
05/08/19 Installed 2 7/8" L80 tbg SN @ 10017' & EOT 10188'. Installed rod pump. Well turned over to production group.
05/15/19 Well begins to produce.
05/28/19 WSI - Unhang rod string from horse head & unseat pump.
05/29/19 RIH & pull SN & 2 7/8" tbg. Set CIBP @ 11350' and dump 10 sx class H cement on top of CIBP (44').
05/30/19 SN remains @ 10017' & EOT @ 10188'. Install rod pump and turn over to production.

Spud Date:

03/08/19

Rig Release Date:

03/29/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Regulatory Analyst DATE 10/22/19

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/24/19
Conditions of Approval (if any):