Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OV CONSTRUCTOR		WELL API NO. 30-025-45622	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of I	ease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X	FEE
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VB-2380	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name UNCLE DON 35 22 35 STATE	
PROPOSALS.)			9 Wall Number	
1. Type of Well: Oil Well			9. OGRID Number	
Matador Production Company			228937	
3. Address of Operator			10. Pool name or Wildcat	
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240			ROCK LAKE;BONE	SPRING (52766)
4. Well Location Unit Letter M: 361 feet from the S line and 654 feet from the W line				
Section 35		inte and		ounty LEA
Section 35	11. Elevation (Show whether DR			ounty LEA
3532' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			rjob □	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	Perforate, produce	[X]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
7/29/19 SITP @ 0 psi. Unhang rod string from horse head. Unseat pump, lay down rods.				
07/30/19 Open well and POOH w/ SN & 2 7/8 tbg . WSI.				
08/01/19 Open well & RIH & set CIBP @11,170' & dump bail 35' of cement on top of CIBP. Pressure test csg to				
500 psi & hold for 30 min. Good test.				
08/02/19 Perforate Bone Spring formation 10,597' - 10633' OA (ttl 68 holes). Depths correlated using WL & OH log.				
08/05/19 - Set RTTS pkr w/tbg hanger, 2 7/8 tbg work string @ 10548'. Acidize BS perfs w/ 27,012 gal 15% HCL. 08/09/19 Swab to recover load. Unset & retrieve RTTS pkr & 2 7/8 work string. WSI. TAC @ 10,404' & SN @ 10,870'.				
08/10/19 Run 2 7/8" tbg w/tbg hanger. EOT @ 11035'. WSI.				
08/12/19 0 psi on csg & tbg. Install rods & long stroke pump w/rig. Pressure test tbg/rod string. Good test .SDFN.				
08/13/19 Pump jack checked; pumping good. WSI for test.				
08/21/19 Well back online;	vell begins to produce.	•		
Sand Date	Pia Palaca P			
Spud Date: 03/08/19	Rig Release Da	ite: 03/	29/19	
				'
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE Clin M	THE Sr. F	Regulatory Analyst	DATE	10/22/19
Type or print name Ava Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218				
For State Use Only Petroleum Engineer				
APPROVED BY:	TITLE	entit	DATE	10/24/19
Conditions of Approval (if any):				
	-			