

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="position: relative; height: 100px;"> HOBBS OCB RECEIVED </div> Oil Conservation Division 1220 South St. Francis Dr., Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> WELL COMPLETION OR RECOMPLETION REPORT AND LOG </div> <div style="width: 35%; text-align: right;"> 1. WELL API NO. 30-025-45622 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-2380 </div> </div>										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name UNCLE DON 35 22 35 STATE 6. Well Number: 001							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MATADOR PRODUCTION COMPANY			9. OGRID 228937							
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240			11. Pool name or Wildcat ROCK LAKE;WOLFCAMP (52767)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	35	22S	35E		361	S	654	W	LEA
BH:	(VERT)									
13. Date Spudded 03/08/19	14. Date T.D. Reached 03/24/19	15. Date Rig Released 03/29/19		16. Date Completed (Ready to Produce) 05/15/19		17. Elevations (DF and RKB, RT, GR, etc.) 3532' GR				
18. Total Measured Depth of Well 12,100' MD		19. Plug Back Measured Depth 12092' MD		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,222' - 11,810': Wolfcamp								*Cement in hole 12100' - 12092' MD		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375	J55/54.5#		1841		17.5		1447 1.33 C		0	
9.625	J55/40.0#		6114		12.25		1415 1.35 C		0	
7.625	P110/ 29.7#		5643		8.75		643 1.46 C		0	
7.625	P110/29.7#		12092		8.75				0	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2 7/8		10188'		---
26. Perforation record (interval, size, and number) 11,222' - 11810'; 27 clusters tti, 108 shots tti @ 0.44"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					11,222 - 11,810'		Acidized in 5 stages; 15% HCL 24,936 gal total; flushed w/ 364 bbls tti fresh wtr treated w/2% KCL & biocide.			
28. PRODUCTION										
Date First Production 05/15/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump (Shores 75 HP rod pump)				Well Status (Prod. or Shut-in) Prod.				
Date of Test 06/07/19	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 0	Water - Bbl. 125	Gas - Oil Ratio 0			
Flow Tubing Press. 13	Casing Pressure 16	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 0	Water - Bbl. 125	Oil Gravity - API - (Corr.) 41.9				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By Mike Bustamante			
31. List Attachments DS, C-102, Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Ava Monroe		Title Sr. Regulatory Analyst			Date 10/22/19		
E-mail Address amonroe@matadorresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1790/1791	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2307/2308	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3810/3812	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 6118/6121	T. Morrison	
T. Drinkard	T. Bone Springs 8252/8256	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10905/10910	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology