Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION	DIVISCO	WELL API NO. 30-025-46377	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St	eis Dr.	5. Indicate Type of Lease STATE STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505 2 2019	6. State Oil & Gas Lease No.	
87505			326115 7. Lease Name or Unit Agreemen	+ Nlama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FOLLOW TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			BANDIT 32 STATE COM	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number #603H	
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702 4. Well Location			96682 TRISTE DRAW; BONE SPRING	i, EAST
Unit Letter F :2339 feet from the NORTH line and 1415 feet from the WEST line				
Section 32	Township 24S Ra	inge 33E		EACO
an a	11. Elevation (Show whether DR,			
3504 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
			—	SING 🗌
TEMPORARILY ABANDON CHANGE PLANS CHANGE COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
CLOSED-LOOP SYSTEM]	OTHER: DRILL	CSG	DX.
OTHER: DRILL CSG DTHER:				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/08/19 20" Conductor @ 115'				
		1		
10/15/19 12-1/4" hole				
10/15/19 Surface Hole @ 1,370' MD, 1,370' TVD				
Casing shoe @ 1,355' MD Ran 9-5/8" 40# J-55 LTC				
Lead Cement w/ 575 sx Class C (1.73 yld, 13.5 ppg), Trail w/105 sx Class C (1.33 yld, 14.8 ppg)				
Test casing to 1,500 psi for 30 min - OK. Circ 315 sx cement to surface Resume drilling 8-3/4" hole				
				
Spud Date: 10/14/19	Rig Release Da	ite:		
. [10/14/19	, °			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MULTITLE Sr. Regulatory Administrator DATE 10/18/19				
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only				
Botrolaum Engineer				
APPROVED BY: Conditions of Approval (If any):	TITLE		DAIE DAIE	47