Submit 1 Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	OBBSOCL	30-025-46340 5. Indicate Type of Lease	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frai	ncis Dr.	STATE STATE	
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87	1 8 2019	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			321651	
SUNDRY NOTICES AND REPORTS ON WELL RECEIVED 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SAVAGE 2 STATE COM	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number #723	
2. Name of Operator			9. OGRID Number	
EOG RESOURCES			7377	
3. Address of Operator			10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP	
P O BOX 2267, MIDLAND TX 79702 98180 WC-025 G-09 S253309P; UPR WOLFCAMP 4. Well Location				
Unit Letter B :227 feet from the NORTH line and 1780 feet from the EAST line				
Section 2	Township 25S Ra	inge 32E	NMPM County LEA CO NM	
	11. Elevation (Show whether DR 3535 GL	RKB, RT, GR, etc.)		
5555 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
CLOSED-LOOP SYSTEM]	OTHER: DRIL	L CSG [7]	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
09/17/19 20" CONDUCTOR	@115'			
10/05/19 12-1/4" HOLE 10/05/19 Surface Hole @ 1,042' MD, 1,042' TVD			B.	
Casing shoe @ 1,057' MD/TVD			♥	
9-5/8" 40# J-55 LTC Ran Cement w/ 375 sx Class C (1.76 yld, 13.5 ppg), Trail w/90 sx Class C (1.36 yld, 14.8 ppg)				
Test casing to 1,500 psi for 30 min - Good Circ 144 sx cement to surface ResumeDrilling				
8-3/4" hole				
Spud Date: 10/04/19	Rig Release Da	ite:		
		· · · ·		
I hereby certify that the information bove is the and complete to the best of my knowledge and belief.				
SIGNATURE MALE Sr. Regulatory Administrator DATE 10/15/19				
SIGNATURE				
Type or print name Emily Follis	E-mail address		ogresources.comONE: 432-848-9163	
For State Use Only	'	Petroleum En	19961	
APPROVED BY:	TITLE	benolentin Pri	DATE 19/24/19	
Conditions of Approval (if any):				
	-			