

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO: 30-025-45765	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LANDIT 29 STATE COM	
8. Well Number	704H
9. OGRID Number	7377
10. Pool name or Wildcat WC025 G09 S22433361; UPPER WOLFCAMP	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
EOG RESOURCES INC

3. Address of Operator  
PO BOX 2267 MIDLAND, TX 79702

4. Well Location  
Unit Letter B : 475' feet from the NORTH line and 2385' feet from the EAST line  
Section 29 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3533' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/25/2019 Rig released  
06/19/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi  
09/23/2019 Begin perf & frac  
10/07/2019 Finish 24 stages perf & frac, 12,634- 19,928' 1440 3 1/8" shots 18,453,800 lbs  
proppant + 320,431 bbls load fluid  
10/10/2019 Drilled out plugs and clean out wellbore  
10/11/2019 Opened well to flowback  
Date of First Production

Spud Date:

04/30/2019

Rig Release Date:

05/25/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 10/17/2019

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/24/19  
Conditions of Approval (if any):



EOG Resources, Inc.  
P.O. Box 2267  
Midland, TX 79702  
(432) 686-3600

October 16, 2019

State of New Mexico  
Oil Conservation Division – District 1  
1625 N French Drive  
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J  
Tubingless Completion  
BANDIT 29 STATE COM #704H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox  
Regulatory Analyst