

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

HOBBS OGD  
SEP 26 2019  
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-39900</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Apache Corporation</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705</b>		7. Lease Name or Unit Agreement Name <b>T. Anderson</b>
4. Well Location Unit Letter <b>N</b> : <b>895</b> feet from the <b>S</b> line and <b>1835</b> feet from the <b>W</b> line Section <b>8</b> Township <b>20S</b> Range <b>37E</b> NMPM County <b>LEA</b>		8. Well Number <b>5</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3544' GR</b>		9. OGRID Numer <b>873</b>
		10. Pool Name or Wildcat <b>Paddock</b>

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  
TEMPORARILY ABANDON  
PULL OR ALTER CASING  
DOWNHOLE COMMINGLE  
CLOSED-LOOP SYSTEM  
OTHER:

☐ PLUG AND ABANDON  
☐ CHANGE PLANS  
☐ MULTIPLE COMPL  
☐

☒

REMEDIAL WORK  
COMMENCE DRILLING OPNS.  
CASING/CEMENT JOB

☐

OTHER:

SUBSEQUENT REPORT OF:

☐ ALTERING CASING  
☐ P AND A  
☐

☐

☐

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

Rig Release Date:

See Attached  
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

9/24/19

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

C. O. A

DATE

10-25-19

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

T. Anderson

WELL #

5

API #

30-025-39900

COUNTY

LEA

0

770

17 1/2" Hole  
13 3/8" 48# @ 1209'  
w/ 1010 sx CIRC to surf

1541

2311

3082

3852

4622

12 1/4" Hole  
8 5/8" 32# @ 4825'  
w/ 2100 sx to surf  
CIBP @ 5100' w/ 35' cmt  
CIBP @ 5225' w/ 35' cmt  
CSG lk @ 5249'-5439' szd w. 429 sx, TOC @ 2580'

Paddock perms @ 5148'-5192'

5393

TOC @ 5860'

6163

Tubb perms @ 6391'-6610'

Drinkard perms @ 6758'-6836'

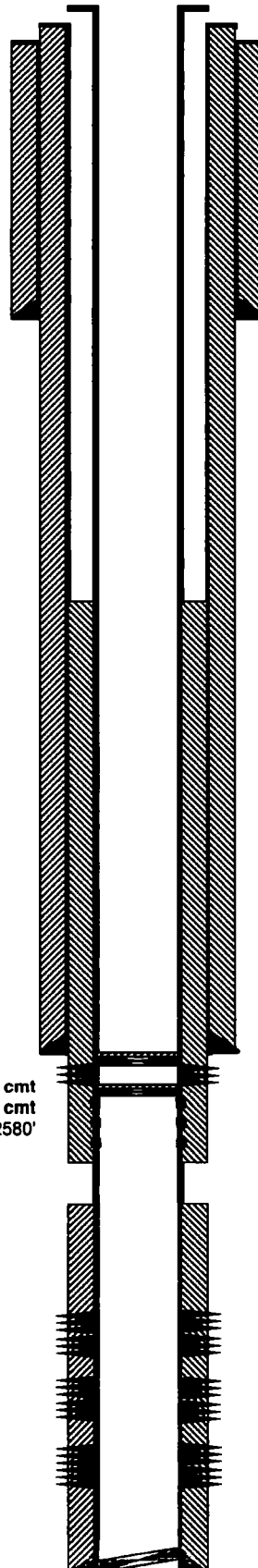
6934

Abo perms @ 6946'-7130'

7704

7 7/8" Hole  
5 1/2" 17# @ 7704'  
w/ 1200 sx

PBTD @ 5225'  
TD @ 7704'





# WELL BORE INFO.

LEASE NAME

T. Anderson

WELL #

5

API #

30-025-39900

COUNTY

LEA

## PROPOSED PROCEDURE

Note to Jerry: This is the well we discussed on the phone 9-24-19 about casing issues @ 5700' and whether we felt the need to drill out the two upper CIBP's to try to set one above the Tubb perms. You had agreed to let me start plugging from the CIBP @ 5100'.

17 1/2" Hole  
13 3/8" 48# @ 1209'  
w/ 1010 sx CIRC to surf

12 1/4" Hole  
8 5/8" 32# @ 4825'  
w/ 2100 sx to surf

CIBP @ 5100' w/ 35' cmt  
CIBP @ 5225' w/ 35' cmt  
CSG lk @ 5249'-5439' szd w. 429 sx, TOC @ 2580'

TOC @ 5860'

7 7/8" Hole  
5 1/2" 17# @ 7704'  
w/ 1200 sx

PBTD @ 5225'  
TD @ 7704'

5. PUH & perf @ 250' & sqz 65 sx Class "C" cmt from 250' to surf. (Water Board)

4. PUH & perf @ 1259' & sqz 75 sx Class "C" cmt from 1259'-987', WOC/TAG (Rustler & Surf Shoe)

3. PUH & perf @ 2723' & attempt to sqz 140 sx Class "C" cmt from 2723'-2199', WOC/TAG (7 Rvrs, Yates, & Tansill)

2. PUH & spot 85 sx Class "C" cmt from 3912'-3089', WOC/TAG (San Andres, Grayburg, Penrose, & Queen)

1. MIRU P&A rig. RIH w/ tbg & CIRC w/ MLF & spot 35 sx Class "C" cmt from 5100'-4750'. (Paddock, Glorieta, & Intermediate Shoe)

Paddock perms @ 5148'-5192'

Tubb perms @ 6391'-6610'

Drinkard perms @ 6758'-6836'

Abo perms @ 6946'-7130'

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.