Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR SHARE ExpireS BUREAU OF LAND MANAGEMENT FOR OMB ExpireS ExpireS Strial No. FOR OMB ExpireS ExpireS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM05792 6. If Indian, Allottee or Tribe Name	
HODE						
SUBMIT IN TRIPLICATE - Other instructions on page 2 SOCD					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Oth	8. Well Name and No. ROJO 7811 34-27 F		FEDERAL COM 19H			
2. Name of Operator Contact: KATY REDDER BTA OIL PRODUCERS LLC E-Mail: kreddell@btaoil.com				9. API Well No. 30-025-44298-00-X1		
3a. Address 104 S. PECOS MIDLAND, TX 79701	. (include area code) 2-3753 Ext: 139		10. Field and Pool or Exploratory Area WC RED HILLS			
4. Location of Well (Footage, Sec., T	11. Coun		11. County or Parish,	State		
Sec 34 T25S R33E NESW 25 32.086643 N Lat, 103.562447	LEA C		LEA COUNTY,	OUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Production (Star		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction ☐ F		□ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug	☐ Plug Back ☐ Water I		sposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BTA OIL PRODUCERS, LLC I ACKNOWLEDGES THIS COR	Illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file nal inspection. ENTERED THE API NO.	give subsurface the Bond No. or oults in a multipled only after all	locations and measure file with BLM/BIA c completion or reco- requirements, including	red and true ver Required sub mpletion in a n ing reclamation	rtical depths of all pertin sequent reports must be lew interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
INCORRECT: 30-025-44297 CHANGE TO CORRECT: 30-025-44298 BTA OIL PRODUCERS, LLC ENTERED THE FIELD/POOL INCORRECTLY:						
INCORRECT: RED HILLS/UPPER BNSPR SHALE CHANGE TO: RED HILLS/UPPERWOLFCAMP						
3/25/2019: SPUD WELL 3/27/2019: DRILLED 14 3/4" H CEMENT CIRCULATED TO S	HOLE. SET 10 3/4" CSG (URFACE. TEST 10 3/4" (40.5# J-55 S CASING TO	TC) @ 1135' WI' 1500 PSI. GOOD	TH 765 SAC) TEST.	CKS CEMENT.	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For BTA OIL mitted to AFMSS for proce	86234 verifie PRODUCER	by the BLM Well LLC, sent to the	Information	System	
Name (Printed/Typed) KATY REDDELL			Title REGULATORY ANALYST			
						
Signature (Electronic S	ectronic Submission) Date 10/			119		
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	SE	
Approved By			Title Acce	pted fo	r Record	OCT 8 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			·	nathon S	hepard	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	arisbad Fiel	d Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #486234 that would not fit on the form

32. Additional remarks, continued

4/9/2019: DRILLED 9 7/8" HOLE. SET 7 5/8" CSG (29.7# P-110 BTC) @ 11,670' with 2070 sacks of cement. CEMENT CIRCULATED TO SURFACE AFTER PUMPING 2 STAGES.
5/4/2019: TEST 7 5/8" CASING TP 2,750 PSI FOR 30 MIN. GOOD TEST.
5/21/2019: DRILLED 6 3/4" HOLE AND SET 5 1/2" X 5" CASING TAPERED STRING C @ 20,026" [(5" 18# P-110 TXP-BTC 20,026' - 11,587') (5-1/2" 20# P-110ICY TXP-BTC to surface)] with 1585 sx. Cmt circ to surface.
5/21/2019: RIG RELEASED.
6/16/2019: Test intermdiate casing to 1000 psi for 10 min, good test. Test production casing to 11,000 psi for 30 min, good test.