

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |   |   |
|---|---|---|
| <sup>1</sup> Operator name and Address<br>Devon Energy Production Company, L.P.<br>333 West Sheridan, Oklahoma City, OK 73102 |   | <sup>2</sup> OGRID Number<br>6137                                   |
|   |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW / 9/23/19 |
| <sup>4</sup> API Number<br>30-025-43659   | <sup>5</sup> Pool Name<br>Triple X; Bone Spring | <sup>6</sup> Pool Code<br>59900<br>96689                            |
| <sup>7</sup> Property Code<br>30884   | <sup>8</sup> Property Name<br>Thistle Unit      | <sup>9</sup> Well Number<br>159H                                    |

II. <sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O             | 33      | 23S      | 33E   |         | 150           | South            | 1839          | East           | LEA    |

<sup>11</sup> Bottom Hole Location

| UL or lot no.               | Section                                  | Township                                     | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| B                           | 28                                       | 23S  | 33E                               |                                    | 78                                  | North            | 2296          | East           | LEA    |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code<br>F | <sup>14</sup> Gas Connection Date<br>9/23/19 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                  | <sup>20</sup> O/G/W |
|---------------------------------|---|---------------------|
| 371960                          | Lucid Energy Delaware, LLC<br>3100 McKinnon St., Ste. 800, Dallas, TX 75201 | Gas                 |
| 174238                          | Enterprise<br>201 Park Avenue, Ste 1600 Oklahoma City, OK 73102             | Oil                 |
|                                 |   |                     |
|                                 |   |                     |
|                                 |   |                     |
|                                 |   |                     |

IV. Well Completion Data

|                                    |                                     |                             |                               |   |                       |
|------------------------------------|-------------------------------------|-----------------------------|-------------------------------|---|-----------------------|
| <sup>21</sup> Spud Date<br>3/21/19 | <sup>22</sup> Ready Date<br>9/23/19 | <sup>23</sup> TD<br>25,082' | <sup>24</sup> PBDT<br>25,067' | <sup>25</sup> Perforations<br>9871' - 25,057' | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size            | <sup>28</sup> Casing & Tubing Size  | <sup>29</sup> Depth Set     | <sup>30</sup> Sacks Cement    |   |                       |
| 17.5"                              | 13.375"                             | 1392'                       | 661 sx CIC; Circ 356 sx       |   |                       |
| 12.25"                             | 9.625"                              | 5231'                       | 1770 sx CIC; Circ 603 sx      |   |                       |
| 8.75"                              | 5.5"                                | 25,070'                     | 3905 sx cmt; Circ 0 sx        |   |                       |
|                                    | Tubing:                             | 0                           |                               |   |                       |

V. Well Test Data

|  |  |                                     |                                     |                                      |                                      |
|--|--|-------------------------------------|-------------------------------------|--------------------------------------|--------------------------------------|
| <sup>31</sup> Date New Oil<br>9/23/19  | <sup>32</sup> Gas Delivery Date<br>9/23/19 | <sup>33</sup> Test Date<br>10/15/19 | <sup>34</sup> Test Length<br>24 hrs | <sup>35</sup> Tbg. Pressure<br>0 psi | <sup>36</sup> Csg. Pressure<br>0 psi |
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil<br>2618 bbl              | <sup>39</sup> Water<br>4094 bbl     | <sup>40</sup> Gas<br>4711 mcf       |                                      | <sup>41</sup> Test Method            |
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Rebecca Deal</i> |  |                                     | OIL CONSERVATION DIVISION           |                                      |                                      |
| Printed name: Rebecca Deal   |  |                                     | Approved by: <i>P. M. ...</i>       |                                      |                                      |
| Title: Regulatory Analyst  |  |                                     | Title: <i>L.M.</i>                  |                                      |                                      |
| E-mail Address: Rebecca.Deal@dvn.com   |  |                                     | Approval Date: <i>10/24/2019</i>    |                                      |                                      |
| Date: 10/23/2019   |  | Phone: 405-228-8429                 |                                     |                                      |                                      |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBS OCD  
OCT 24 2019  
RECEIVEDFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |  |  |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br>NMNM94186   |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____  |  | 6. If Indian, Allottee or Tribe Name   |  |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION CO. Email: rebecca.deal@dvn.com   |  | 7. Unit or CA Agreement Name and No.   |  |
| 3. Address 333 WEST SHERIDAN AVE<br>OKLAHOMA CITY, OK 73102  |  | 8. Lease Name and Well No.<br>THISTLE UNIT 159H  |  |
| 3a. Phone No. (include area code)<br>Ph: 405-228-8429  |  | 9. API Well No.<br>30-025-43659  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface Sec 33 T23S R33E Mer SWSE 150FSL 1839FEL<br>At top prod interval reported below Sec 33 T23S R33E Mer SWSE 75FSL 2434FEL<br>At total depth Sec 28 T23S R33E Mer NWNE 78FNL 2296FEL |  | 10. Field and Pool, or Exploratory<br>TRIPLE X; BONE SPRING  |  |
| 14. Date Spudded<br>03/21/2019   |  | 11. Sec., T., R., M., or Block and Survey<br>or Area Sec 33 T23S R33E Mer  |  |
| 15. Date T.D. Reached<br>04/17/2019  |  | 12. County or Parish<br>LEA  |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>09/23/2019  |  | 13. State<br>NM  |  |
| 17. Elevations (DF, KB, RT, GL)*<br>3564 GL  |  |  |  |
| 18. Total Depth: MD 25082<br>TVD 9594  |  | 19. Plug Back T.D.: MD 25067<br>TVD  |  |
| 20. Depth Bridge Plug Set: MD<br>TVD   |  |  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>CBL   |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade   | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55  | 54.5        | 0        | 1392        |                      | 661                         |                   | 0           | 356           |
| 12.250    | 9.625 P110EC | 40.0        | 0        | 5231        |                      | 1770                        |                   | 0           | 603           |
| 8.750     | 5.500 P110RY | 17.0        | 0        | 25070       |                      | 3905                        |                   | 3514        | 0             |
|           |              |             |          |             |                      |                             |                   |             |               |
|           |              |             |          |             |                      |                             |                   |             |               |
|           |              |             |          |             |                      |                             |                   |             |               |

## 24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation      | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|------|-----------|--------------|
| A) BONE SPRING | 9871 | 25057  | 9871 TO 25057       |      | 2139      | OPEN         |
| B)             |      |        |                     |      |           |              |
| C)             |      |        |                     |      |           |              |
| D)             |      |        |                     |      |           |              |

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material        |
|----------------|------------------------------------|
| 9871 TO 25057  | 30,694,864# PROPPANT, 472 GAL ACID |
|                |                                    |
|                |                                    |

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested    | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|-----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 09/23/2019          | 10/15/2019           | 24              | →               | 2618.0  | 4711.0  | 4094.0    |                       |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press. 0.0 | 24 Hr. Rate →   | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio 1799    | Well Status |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate →   | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #489459 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation   | Top  | Bottom | Descriptions, Contents, etc. | Name        | Top         |
|-------------|------|--------|------------------------------|-------------|-------------|
|             |      |        |                              |             | Mcas. Depth |
| RUSTLER     | 1331 | 1807   | BARREN                       | RUSTLER     | 1331        |
| SALADO      | 1807 | 5201   | BARREN                       | SALADO      | 1807        |
| B/SALT      | 5201 | 5201   | BARREN                       | B/SALT      | 5201        |
| DELAWARE    | 5201 | 9103   | OIL/GAS                      | DELAWARE    | 5201        |
| BONE SPRING | 9103 |        | OIL/GAS                      | BONE SPRING | 9103        |

## 32. Additional remarks (include plugging procedure):

See attached as-drilled C-102 and Directional Plan

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #489459 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs

Name (please print) REBECCA DEALTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 10/23/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**HOBBS OCD**  
**OCT 24 2019**  
**RECEIVED**

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>NMNM94186                                |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION COMPANY<br>Contact: REBECCA DEAL<br>Email: Rebecca.Deal@devn.com                  |   | 6. If Indian, Allottee or Tribe Name                            |
| 3a. Address<br>333 WEST SHERIDAN AVE<br>OKLAHOMA CITY, OK 73102  | 3b. Phone No. (include area code)<br>Ph: 405-228-8429 | 7. If Unit or CA/Agreement, Name and/or No.                     |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 33 T23S R33E Mer NMP SWSW 150FSL 1839FEL           |   | 8. Well Name and No.<br>THISTLE UNIT 159H                       |
|  |   | 9. API Well No.<br>30-025-43659                                 |
|  |   | 10. Field and Pool or Exploratory Area<br>TRIPLE X; BONE SPRING |
|  |   | 11. County or Parish, State<br>LEA COUNTY, NM                   |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                         |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Hydraulic Fracture |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Completion Ops Summary**

7/10/19-9/23/19: MIRU WL & PT. TIH & ran CBL, found TOC @ 5240'. Tst csg for 30mins, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 9871'-25,057'. Frac totals 30,694,864# proppant, 472 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 25,067'. CHC, FWB, ND BOP. No tubing ran. TOP.

|   |                                      |
|---|--------------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #489457 verified by the BLM Well Information System<br/>For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs</b> |                                      |
| Name (Printed/Typed) REBECCA DEAL   | Title REGULATORY COMPLIANCE PROFESSI |
| Signature (Electronic Submission)   | Date 10/23/2019                      |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***