

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41276	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) [22503]	
8. Well Number 726	
9. OGRID Number 873	
10. Pool name or Wildcat Eunice; B-T-D, North [22900]	
4. Well Location Unit Letter <u>N</u> : <u>1180</u> feet from the <u>South</u> line and <u>2180</u> feet from the <u>West</u> line Section <u>15</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3427' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache added Drinkard pay and acidized, as follows:

9/10/2019 MIRUSU Trouble getting pump to unseat.
9/11/2019 Back rods off, work stuck tbg loose.
9/12/2019 Scan tbg, TIH w/bailer.
9/13/2019 CO w/bailer. Tag fill @ 5910'; work bailer, tag fill @ 5975'. CO bridges to 6721'.
9/16/2019 Tag @ 6721'; TOH w/tbg. MIRU wireline to perf Drinkard 6519'-6620', 50 shots, 1 SPF.
9/17/2019 Acidize Drinkard w/5000 gal 15% acid & 2500# rock salt.
Acidize Blinberry & Tubb together with 3000 gal 15% acid & 3000# rock salt.
9/18/2019 RIH w/prod equip - 178 jts 2-7/8" J-55 w/EOT @ 6689'.
9/19/2019 Tested good; good pump action. RWTP

Spud Date:

10/16/2013

Rig Release Date:

10/22/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 10/8/2019

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

11/02/19

Conditions of Approval (if any):