Submit One Copy To Appropriate District	State of Nov. M.	:	F C 102
Office	Ce Emergy Minerals and Natural Passaurass		Form C-103 Revised November 3, 2011
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		nai Resources	WELL API NO.
District II OH CONCERNATION DIVISION		DIVISION	30-025-20582
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			
87505			B-1399
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VACUUM GLORIETA EAST UNIT
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number
2. Name of Operator			9. OGRID Number
CONCOCOPHILLIPS COMPANY			217817
3. Address of Operator			10. Pool name or Wildcat
P. O. BOX 2197 HOUSTON, TX 77252			VACUUM;GLORIETA
4. Well Location			
Unit Letter M: 330 feet from the S line and 660 feet from the W line			
Section <u>27</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3944'GL 12. Check Appropriate Pay to Indicate Nature of Notice Penart or Other Data No. 10 Penart Of Notice Penart or Other Data No. 10 Penart Of Notice Pen			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data ,			
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		<u> </u>	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR		_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:			eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
(2)			
SIGNATURE // DATE 10/29/2019			
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@conocophillips.com PHONE: 832-486-2737			
For State Use Only			
APPROVED BY: Rely forte TITLE C.O. 14 DATE 11-1-19			







