

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC057509
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: CERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0445 Fx: 575-263-0445	8. Well Name and No. GL ERWIN B NCT2 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T24S R37E NWSE 1590FSL 1830FEL		9. API Well No. 30-025-35238-00-C1
		10. Field and Pool or Exploratory Area JUSTIS
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON HAS TEMPORARILY ABANDONED THE ABOVE WELL AS FOLLOWS:

09/11/2019 MIRU, PUT 40' BBLS DOWN TUBING WENT ON VACUUM HAS A HOLE IN TUBING, SPOTTED IN THE RIG AND EQUIPMENT, RIGGED UP, UNSEATED THE PUMP AND LAID DOWN POLISH ROD AND 4" RODS. SECURED THE WELL AND SD.

09/12/2019 CHECKED THE PRESSURES ON THE TUBING AND CASING, 0 PSI ON BOTH, LATCHED ONTO THE RODS AND STARTED LAYING DOWN 60 1 INCH 79 7/8 RODS, 100 3/4 RODS, 8 1 1/2 SINKER BARS AND THE PUMP, SET UP THE BOP AND DID A DRAW DOWN TEST. N/D THE WELLHEAD FLANGE AND N/U THE BOP, UNSET THE TAC AND BEGAN POOH WITH THE TUBING. 160 JOINTS IN THE DERRICK AND WE LAY DOWN 37 JOINTS. WE HAD 8 JOINTS THAT HAD HOLES IN THEM STARTING AT THE 189 JOINT TO THE 197 JOINT ON BOTTOM. RIH WITH A KILL STRING SD.

09/16/2019 CHECK PRESSURE ON WELL SITCP - 50#, BLEED DOWN TO FRAC, POOH W/KILL STRING BACK IN DERRICK, HOLD TGSM W/WIRELINE, SPOT IN AND RU WIRELINE, RIH WITH 4 1/2 GAUGE RING TO 5180 FT, POOH AND RIH WITH 4 1/2 CAST IRON BRIDGE PLUG AND SET @ 5150 FT, RU BAILER, MAKE 2 RUNS AND DUMP 35 FT

TA Status Approved till 9/26/2020

14. I hereby certify that the foregoing is true and correct. Electronic Submission #485710 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/30/2019 (19PP3292SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 09/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date OCT 09 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Jonathon Shepard Carlsbad Field Office	
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

XZ NMCD 10-31-19

FOR RECORD ONLY

Additional data for EC transaction #485710 that would not fit on the form

32. Additional remarks, continued

OF CEMENT R/D WIRELINE, LOAD CASING W/ 96 BBLs, PRETEST TO 530# AND HELD GOOD WITH NO DROP FORM 15 MIN, RIH W/TUBING FROM DERRECK, TAG TOP OF CEMENT, CIRCULATE PACKER FLUID @ 1.5 BPM, PERFORM TEST TO 530# HELD GOOD FOR 15 MIN. ISOLATE WELL SD.
09/17/2019 CHECK PRESSURE 0#, POOH WITH 166 JOINTS OF TUBING LAYING DOWN, RIGGED DOWN WORK FLOOR AND ND BOP, NU WH, LOADED CASING WITH 11.5 BBL, RAN MIT CHART AND PRESSURED UP TO 520 PSI FOR 30 MINUTES . R/D PULLING UNIT AND TURN WELL OVER TO FOT.

A COPY OF MIT CHART IS ATTACHED.

