Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATIONOBBSIOC	30-025-40890
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87 <b>963 31</b> :2019	STATE STATE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, 1919 67-2019	6. State Oil & Gas Lease No.
87505 RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Gunner 16 State SWD
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
	as Well Other	1
2. Name of Operator		9. OGRID Number
COG Operating LLC  3. Address of Operator	—	229137 10. Pool name or Wildcat
2208 W Main Artesia NM 88210		SWD; Bell Canyon-Cherry Canyon
4. Well Location		
Unit Letter <u>D</u> :330 feet from the <u>North</u> line and 330 feet from the <u>West</u> line		
Section 16 Township 26S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3342' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
41		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
<del>_</del>	CHANGE PLANS   COMMENCE DRI	<del>-</del>
PULL OR ALTER CASING	MULTIPLE COMPL	т ЈОВ □
OTHER:	☐ ⊠ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>		
FERMANENTLI STAMFED ON THE MARKER S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distributio		u lines have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
PLEASE SEE ATTACHER		
SIGNATURE CONTROL SIGNATURE	TITLE Regulatory Technicia	DATE 10/28/2019
		PVIONE
TYPE OR PRINT NAME Delilah Flor	res E-MAIL: <u>dflores2@concho.com</u>	PHONE: 575-748-6946
For State Use Only	A 0 0 1	
APPROVED BY: Xuy 30	the TITLE C,O, It	DATE 161-19
Conditions of Approval (if any)		









