

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMLC062269A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCT 22 2019

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator APACHE CORPORATION		8. Well Name and No. GHOST RIDER 22-15 FEDERAL COM 205H
Contact: SORINA L FLORES E-Mail: sorina.flores@apachecorp.com		9. API Well No. 30-025-45772-00-X1
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432.818.1167 Fx: 432.818.1167	10. Field and Pool or Exploratory Area WILDCAT BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T24S R32E SESW 442FSL 2286FWL 32.197010 N Lat, 103.663681 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

NMB000736

5/13/19: Notify BLM(Pat McKelvey) of spud,
5/14/19: Spud well, TD 17-1/2" surf hole @ 1079', set 13-3/8" 54.5# J55 BTC csg @ 1079', cmt
w/LEAD: 600sx Cl C w/4% gel, 0.4% defoamer(1.72yld,13.5ppg) TAIL: 300sx Cl C (1.33yld,14.8ppg).
Circ 294sx to surf, WOC 8 hrs, RR spudder rig 5/16/19.

7/24/19: Notify BLM(Kristie)of drillout of surf csg, Notify BLM(Kristie) of BOP test, test csg
1500psi/30min - OK, Drill 12-1/4" Interm hole f/1079'-4821'

7/26/19: Notify BLM (Paul Flowers) of csg/cmt, TD 12-1/4" interm hole @ 4821', set 9-5/8" 40# J-55
BTC @ 4821', FC @ 4773', FS @ 4821', Cmt 1st stage LEAD w/900sx Cl C w/10% salt, 6% gel, 1% MgOx-M,

14. I hereby certify that the foregoing is true and correct. Electronic Submission #487258 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/10/2019 (20PP0096SE)	
Name (Printed/Typed) SORINA L FLORES	Title SUPV DRLG SERVICES
Signature (Electronic Submission)	Date 10/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date OCT 10 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Jonathon Shepard Carlsbad Field Office	
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #487258 that would not fit on the form

32. Additional remarks, continued

0.3 retarder (2.32yld, 12.7ppg) TAIL: 300sx Cl C w/0.2% retarder (1.33yld, 14.8ppg), Circ 314sx to surf, WOC per BLM, Notify BLM(Paul Flowers) of BOP test, Test csg 1500psi/30min - test OK.

7/28/19: Drill 8-3/4" interm vertical hole to 10112', drill 8-3/4" curve f/10112-10881', drill 8-1/2" prod lateral f/10881-18139'.

7/20/19: TD 8-1/2" prod lateral 18591', Notify BLM(Christy) of csg job, set 5-1/2" 20# CYP-110 GBCD @ 18139', FS @ 18136', FC @ 18085', Toe sleeve @ 18036', MJ @ 17028', Float Collar @ 10007', MJ @ 9985', Notify BLM(Pat) of cmt job, cmt 1st stage LEAD w/ 740sx Nine Lite w/5% B52, 0.3% CPT30, 0.2% D3, 0.2% GXT, 0.2% CPT-45, 0.15% retarder, 0.15% citric acid(2.86yld, 10.5ppg), 2nd stage LEAD: 230sx Nine lite w/3% salt, 1% MgOx-M, 0.15% fluid loss, 0.15% suspension aid, 0.45% retarder(2.21yld, 11.5ppg), TAIL: 1715sx Nine lite, w/1.3% salt, 5% MgOx-H, 0.5% CPT-19, 0.2% D-3, 0.25% CPT-503P, 0.1% CPT-51A, 0.65% CPT-20A(1.43yld, 13.2ppg), lost returns @ 160bbbls into displacement, never regained any returns, WOC, shut in backside & WOC, due to losing returns during cmt job, ND BOPs, install night cap on well, well secured & RR 8/12/19.

8/20/19: Remove well cap, RU WL, run bond log to 10348', pressure csg to 1000psi & log out, TOC @ 4450', would not hold pressure on backside, could not achieve suitable injection rate for bradenhead sqz, RD Renegade, install wellhead cap, torque same with Battle Energy, Release equipment 8/20/19.