Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIORS BUREAU OF LAND MANAGEMENTS BUREAU DE LAND MANAGEMENTS BUREAU

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

CUMPRY MOTICES AND DEPONTS ON MISSING	
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-ent	
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Do not use this form for proposals to drill or to re-eng	
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abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

		<u> </u>	10Rp				
SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				2019	8. Well Name and No. LAGUNA 23 FED COM 2BS 4H		
2. Name of Operator Contact: JENNIFER ARCEIVED CHISHOLM ENERGY OPERATING LLECTION (Chisholmenergy.com					9. API Well No. 30-025-46349-0	9. API Well No. 30-025-46349-00-X1	
3a. Address 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102 3b. Phone No. Ph: 817-95				code)	10. Field and Pool or Exploratory Area LEA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, S	11. County or Parish, State			
Sec 23 T20S R34E 20FSL 720FWL 32.551426 N Lat, 103.537163 W Lon					LEA COUNTY, I	LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATUR	E OF NO	TICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	□ P:	roduction (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fractu	ring 🔲 R	eclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	sing Repair		n 🗖 R	ecomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abando	n 🔲 To	emporarily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	Back	□ W	ater Disposal		
determined that the site is ready for f ***SURFACE/INTERMEDIATI 09/19/2019-SPLID WELL; DR 09/20/2019-NOTIFIED BLM OBLM OF CMNT JOB; CMNT 1 92 BBLS (390.SXS) CLASS CO9/20-09/21/2019-NOTIFIED 09/21/2019-TEST CHOKE, RANNULAR 250 LOW/2500 HIV 09/24/2019-DRILLED 12-25" I 4015'MD; SWAPPED TO FRE 09/25/2019-NOTIFIED BLM OBLASS CON INCOME.	E CASING SUNDRY*** JUL 17.5" SURFACE HOLE JUL 17.5" SURFACE HOLE JUL 17.5" SURFACE HOLE JUL 17.5" CSG W/297 BBLS JUL	S OF 13.375", S (860.SXS) C LD W/153 BB W/5000 HIGH F. TEST CSG O 4150'; NOT	54.5#, J-55 CLASS C.LE LS(422 SX: , 10 MIN EA ; 1500 PSI, IFIED BLM	AD CMNT 6) CMNT C 1. TEST; AI 30 MIN; GO @ 6:30 PM	@ 1.94 YIELD FOLLOWE IRCULATED TO SURFAC LL GOOD TESTS. TEST DOD TEST. I OF LAST RETURNS!	B. M.	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) JENNIFEF	Electronic Submission # For CHISHOLM E milted to AFMSS for proce	NERGY OPERA	ATING LLC, SCILLA PERI	sent to the EZ on 10/04	Hobbs		
						· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S	ubmission)		Date 10/6	04/2019			
	THIS SPACE FO	R FEDERA	L OR STA	TE OFFIC	E USE		
Approved By	A America Cabinatina		Title AC		for Record	00₹≈ 0 8 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Carlsbad	on Shepard Field Office		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for any ner	son knowingly	and willfully	to make to any department or a	gency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #486519 that would not fit on the form

32. Additional remarks, continued

TO 5710'MD; NOTIFY BLM OF CSG JOB.

09/26/2019-RUN 139 JTS OF 9.625", 40#, J-55 CSG SET @ 5690'MD W/ DV TOOL @ 3700'MD; NOTIFIED BLM OF CMNT JOB

09/26-09/27/2019-CMNT 1ST STAGE CMNT W/165 BBLS (360 SXS) CLASS C LEAD CMNT @ 2.7 YIELD FOLLOWED BY 50 BBLS (230 SXS) CLASS C TAIL CMNT @ 1.26 YIELD; OPEN DV TOOL; NOTIFIED BLM OF PUMPING 2ND STAGE CMNT; PUMP 432 BBLS (940 SXS) CLASS C CMNT @ 2.58 YIELD. NO CMNT TO SURFACE; NOTIFIED BLM; BLM REQUESTED TEMP LOG; WOC

09/27/2019-RUN TEMP LOG; PUMP 3BBLS NEAT CMNT IN 1/4 BBL INCREMENTS GETTING CMNT TO SURFACE; TEST CSG TO 1500 PSI, 30 MIN; GOOD TEST. NOTIFIED BLM