

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS
OCD

OCT 31 2019

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM110838
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: SARAH MITCHELL E-Mail: SARAH_MITCHELL@EOGRESOURCES.COM		7. If Unit or CA/Agreement, Name and/or No. NMNM137368
3a. Address 4141 BAGBY SKY LOBBY2 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 432.848.9133	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
10. Field and Pool or Exploratory Area WC025G09S253309P-UP WOLFCAMP		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to surface pool/lease commingle and off lease measurement for oil and gas from the following wells:

Audacious BTL 19 Fed Com 2H 30-025-43430 S253309A WC Wolfcamp (98180)
Audacious BTL 19 Fed Com 3H 30-025-43864 S253309A WC Wolfcamp (98180)
Audacious BTL 19 Fed Com 4H 30-025-43865 S253309A WC Wolfcamp (98180)
Audacious BTL 19 Fed Com 5H 30-025-43866 S253309A WC Wolfcamp (98180)

Detailed information is attached.

P

14. I hereby certify that the foregoing is true and correct. Electronic Submission #403162 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 02/05/2018 (18DW0064SE)	
Name (Printed/Typed) SARAH MITCHELL	Title REGULATORY CONTRACTOR
Signature (Electronic Submission)	Date 02/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DYLAN ROSSMANGO	Title PETROLEUM ENGINEER	Date 10/28/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Kz



5509 Champions Dr., Midland, Texas 79706
Phone: (432) 686-3600 Fax: (432) 686-3773

Date: February 2, 2018

Certified Mail – Return Receipt

To: New Mexico Oil Conservation Division
Bureau of Land Management
Affected Parties
Addresses on Exhibit A

Re: Surface Pool/Lease Commingling Application
Audacious BTL Federal Com #2
Audac
Lea County, New Mexico

To whom it may concern:

This letter serves to notice you that the working interests, overriding royalty interests and royalty interest are identical in the wells set forth below and that notice of the proposed application has been sent via certified mail to the affected parties listed on the back of this letter.

	Well Name	Surface Location	API	Pool Code/Name	Status
1.	AUDACIOUS BTL FEDERAL COM #2H	J-19-25S-33E	30-025-43430	[98180] WC- 025 G-09 S253309A;UPR WOLFCAMP	Producing
2	AUDACIOUS BTL 19 FEDERAL COM #3H	I-19-25S-33E	30-025-43864	Anticipated: [98180] WC- 025 G-09 S253309A;UPR WOLFCAMP	Ready to bring online.
3.	AUDACIOUS BTL 19 FEDERAL COM #4H	I-19-25S-33E	30-025-43865	Anticipated: [98180] WC- 025 G-09 S253309A;UPR WOLFCAMP	Ready to bring online.
4.	AUDACIOUS BTL 19 FEDERAL COM #5H	I-19-25S-33E	30-025-43866	Anticipated: [98180] WC- 025 G-09 S253309A;UPR WOLFCAMP	Ready to bring online.

I certify that this information is true and correct to the best of my knowledge.

EOG RESOURCES, INC.

Chuck Moran
Land Advisor

EXHIBIT A
Affected Parties – Commingling Application

EOG Resources, Inc.
Attention: Land Manager
5509 Champions Drive
Midland, Texas 79706

EOG Y Resources, Inc.
Attention: Land Manager
5509 Champions Drive
Midland, Texas 79706

EOG A Resources, Inc.
Attention: Land Manager
5509 Champions Drive
Midland, Texas 79706

EOG M Resources, Inc.
Attention: Land Manager
5509 Champions Drive
Midland, Texas 79706

EOG Resources Assets LLC
Attention: Land Manager
5509 Champions Drive
Midland, Texas 79706

Sharbro Energy, LLC
Attention: Land Manager
P. O. Box 840
Artesia, NM 88211-0840

David Petroleum, Inc.
Attention: Bill Owen
116 West First Street
Roswell, NM 88203

McClellan Oil Corporation
Attention: Mark McClellan
P. O. Drawer 730
Roswell, NM 88202-0730

The Toles Company, LLC
Attention: Perry Toles
P. O. Box 1300
Roswell, NM 88202-1300

Carlisle Exploration, Inc.
Attention: Land Manager
P. O. Box 136355
Fort Worth, TX 76136

Mark & Kristy Kundysek Investments, LP
Attention: Land Manager
P. O. Box 202092
Arlington, TX 76006

Mobil Producing Texas & New Mexico Inc.
With XTO Energy, Inc. as Agent
C/O Mobil Oil Corporation
P. O. Box 731917
Dallas, TX 75373-1917

West Texas Gas, Inc.

Attn: Land Manager
401 West Wadley Avenue
Midland, TX 79705-5339

Murchison Oil & Gas, Inc.
Attention: Rebecca Edwards, Land Manager
7250 Dallas Parkway, Suite 1400
Plano, TX 75024

MEC Petroleum Corporation
Attention: Marion Causey
P. O. Box 11265
Midland, TX 79702

Bureau of Land Management
Carlsbad Field Office
620 East Green
Carlsbad, NM 88220

Rolla R. Hinkle III and Rosemary Hinkle
P. O. Box 2292
Roswell, NM 88202-2292

Madison M Hinkle and Susan M Hinkle
P. O. Box 2292
Roswell, NM 88202-2292

Mark McClellan and Paula McClellan
P. O. Box 730
Roswell, NM 88202

Thomas J. Depke
2027 Country Field Dr.
Chesterfield, MO 63017

Elizabeth Trudeau Overly (apparent heir and/or devisee
of Richard Overly, dec.
11410 Shadow Way
Houston, TX 77024

William C. Lonquist, Jr.
P. O. Box 92032
Southlake, TX 76092-0101

Mills Jeffrey Oaks – Override address unknown

Stephen William Oaks – override address unknown

Benjamin Jacob Oaks – override address unknown

Matthew David Oaks – override address unknown

Elizabeth Ann Cline
15400 Whistling Straits Dr.
Austin, NT 78717

Gayle A. Dalton
934 Maplewood St. Unit, B
Harker Heights, TX 76548-2704

Milton R. Fry
7605 Reita Mansfield RD
Mansfield, TX 76063

EOG RESOURCES, INC.
APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING

EOG Resources, Inc. respectfully request administrative approval to surface pool and lease commingle oil and gas from the following wells:

	Well Name	Surface Location	API	Pool Code/Name	Status
1.	AUDACIOUS BTL FEDERAL COM #2H	J-19-25S-33E	30-025-43430	[98180] WC-025 G-09 S253309A;UPR WOLFCAMP	Producing
2	AUDACIOUS BTL 19 FEDERAL COM #3H	I-19-25S-33E	30-025-43864	Anticipated: [98180] WC-025 G-09 S253309A;UPR WOLFCAMP	Ready to bring online.
3.	AUDACIOUS BTL 19 FEDERAL COM #4H	I-19-25S-33E	30-025-43865	Anticipated: [98180] WC-025 G-09 S253309A;UPR WOLFCAMP	Ready to bring online.
4.	AUDACIOUS BTL 19 FEDERAL COM #5H	I-19-25S-33E	30-025-43866	Anticipated: [98180] WC-025 G-09 S253309A;UPR WOLFCAMP	Ready to bring online.

LEASE INFORMATION

We plan to surface commingle production from the following leases:

1. Federal Lease NM-110838 which covers 320.00 acres, being the SE/4 of Section 19 and the SE/4 of Section 30, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Ownership of the lease is identical as to the Wolfcamp formation.
2. Federal Lease NM-15913 covers 160.00 acres, being the NE/4 of Section 30, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Ownership of the lease is identical as to the Wolfcamp formation.

Therefore the production from the wells listed above will be identical ownership as to the wells listed in this applications. The central tank battery for the aforementioned wells will be located entirely within the boundary of Federal Lease NM-110838.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

1. AUDACIOUS BTL FEDERAL COM #2H gas allocation meter is an Emerson orifice meter (S/N 77371301)
2. AUDACIOUS BTL FEDERAL COM #3H gas allocation meter is an Emerson orifice meter (S/N *1111111)
3. AUDACIOUS BTL FEDERAL COM #4H gas allocation meter is an Emerson orifice meter (S/N *1111111)
4. AUDACIOUS BTL FEDERAL COM #5H gas allocation meter is an Emerson orifice meter (S/N *1111111)

The oil from the separators will be measured using a Coriolis meter.

EOG RESOURCES, INC.
APPLICATION FOR SURFACE POOL AND LEASE COMMINGLING

1. AUDACIOUS BTL FEDERAL COM #2H oil allocation meter is a FMC Coriolis meter (S/N 10-105829)
2. AUDACIOUS BTL FEDERAL COM #3H oil allocation meter is a FMC Coriolis meter (S/N *1111111)
3. AUDACIOUS BTL FEDERAL COM #4H oil allocation meter is a FMC Coriolis meter (S/N *1111111)
4. AUDACIOUS BTL FEDERAL COM #5H oil allocation meter is a FMC Coriolis meter (S/N *1111111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (S/N 7737101) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (S/N 77371356) and (S/N 77371357) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (S/N 77371386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.

ATTACHEMENTS"

Please find attached a process flow diagram of the central tank battery, C-102 plats for the listed wells, a landman's statement certify the ownership of the wells and a plat of wells with surface facilities.

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

AUDACIOUS BTL FEDERAL COM #2H gas allocation meter is an Emerson orifice meter (S/N 77371301)

AUDACIOUS BTL FEDERAL COM #3H gas allocation meter is an Emerson orifice meter (S/N *1111111)

AUDACIOUS BTL FEDERAL COM #4H gas allocation meter is an Emerson orifice meter (S/N *1111111)

AUDACIOUS BTL FEDERAL COM #5H gas allocation meter is an Emerson orifice meter (S/N *1111111)

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AUDACIOUS BTL FEDERAL COM #2H oil allocation meter is a FMC Coriolis meter (S/N 10-105829)

AUDACIOUS BTL FEDERAL COM #3H oil allocation meter is a FMC Coriolis meter (S/N *1111111)

AUDACIOUS BTL FEDERAL COM #4H oil allocation meter is a FMC Coriolis meter (S/N *1111111)

AUDACIOUS BTL FEDERAL COM #5H oil allocation meter is a FMC Coriolis meter (S/N *1111111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (S/N 7737101) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (S/N 77371356) and (S/N 77371357) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (S/N 77371386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



USA NM -15913

USA NM -110838

45

30

19

AUDACIOUS 19 FEDERAL #711H

AUDACIOUS 19 FEDERAL #721H

AUDACIOUS 19 FEDERAL #710H

AUDACIOUS 19 FEDERAL #709H

AUDACIOUS 19 FEDERAL #722H

AUDACIOUS 19 FEDERAL #708H

AUDACIOUS BTL 19 FED COM #2H

AUDACIOUS BTL 19 FED COM #3H

AUDACIOUS BTL 19 FED COM #4H

AUDACIOUS BTL 19 FED COM #5H

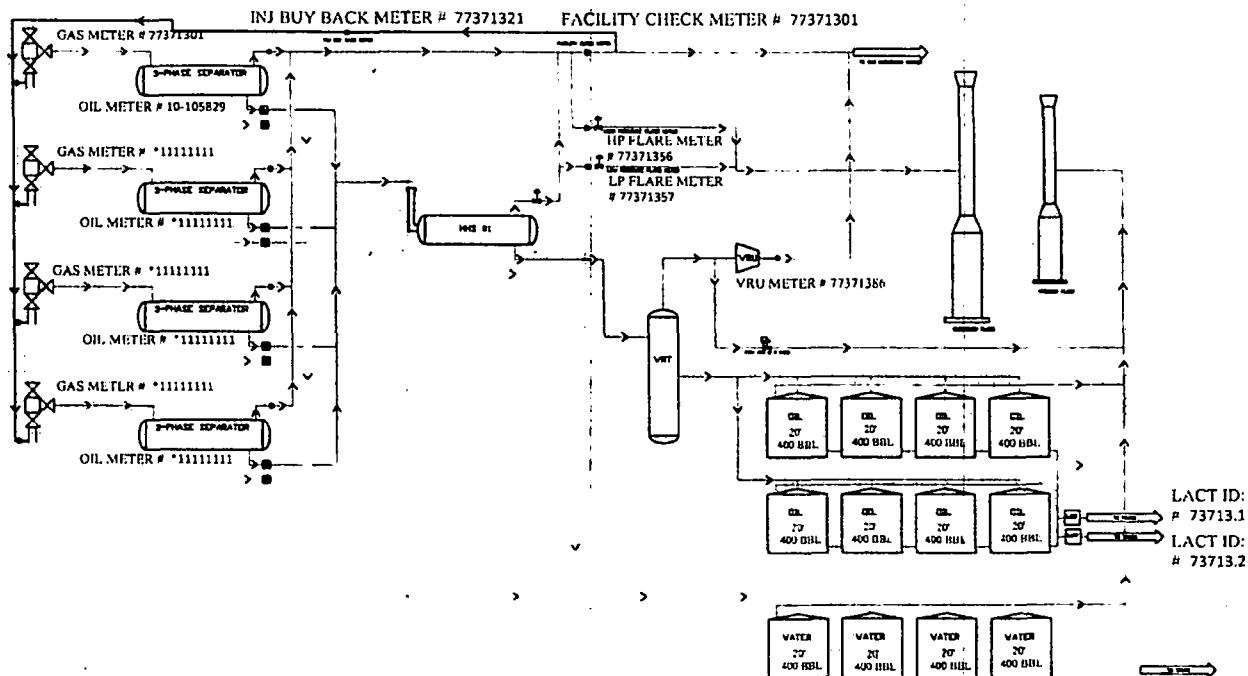
FACILITY NAME: AUDACIOUS CTB

WELL NAME:
AUDACIOUS BTL
FEDERAL COM #211
API:
30-025-43430

WELL NAME:
AUDACIOUS BTL 19
FEDERAL COM #311
API:
30-025-43864

WELL NAME:
AUDACIOUS BTL 19
FEDERAL COM #411
API:
30-025-43865

WELL NAME:
AUDACIOUS BTL 19
FEDERAL COM #511
API:
30-025-43866



LACT ID:
73713.1
LACT ID:
73713.2

*11111111 Meter Numbers will be provided after the facility has been built.

Gas Orifice Meter
Liquid Meter

AUDACIOUS CTB FACILITY PROCESS FLOW

EOG RESOURCES MIDLAND DIVISION	BY: BKW	rev. 00 1/11/2018
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APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for AUDACIOUS CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM #####

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
AUDACIOUS BTL FEDERAL COM #2H		30-025-43430		419	49.68	843	2296
AUDACIOUS BTL 19 FEDERAL COM #3H		30-025-43864		*1724	*46.28	*3279	*1357
AUDACIOUS BTL 19 FEDERAL COM #4H		30-025-43865		*1724	*46.28	*3279	*1357
AUDACIOUS BTL 19 FEDERAL COM #5H		30-025-43866		*1724	*46.28	*3279	*1357

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DISTRICT IV
1820 E. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 479-3400 Fax (505) 479-3483

OIL CONSERVATION DIVISION
1220 South St. Francisco
Santa Fe, New Mexico 87505

Submit one copy to appropriate
District Office

HOBBS OGD

APR 03 2017
DIVISION

RECEIVED
87506

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number 30-025-43430	Pool Code 78180	Pool Name WC-025 G-09 325 3309P 442 WC Undesignated, Bone Springs
Property Code 316814	Property Name AUDACIOUS BTL FEDERAL COM	Well Number 2H
OGRIID No. 7377	Operator Name EOG Resources, Inc.	Elevation 3449

Surface Location

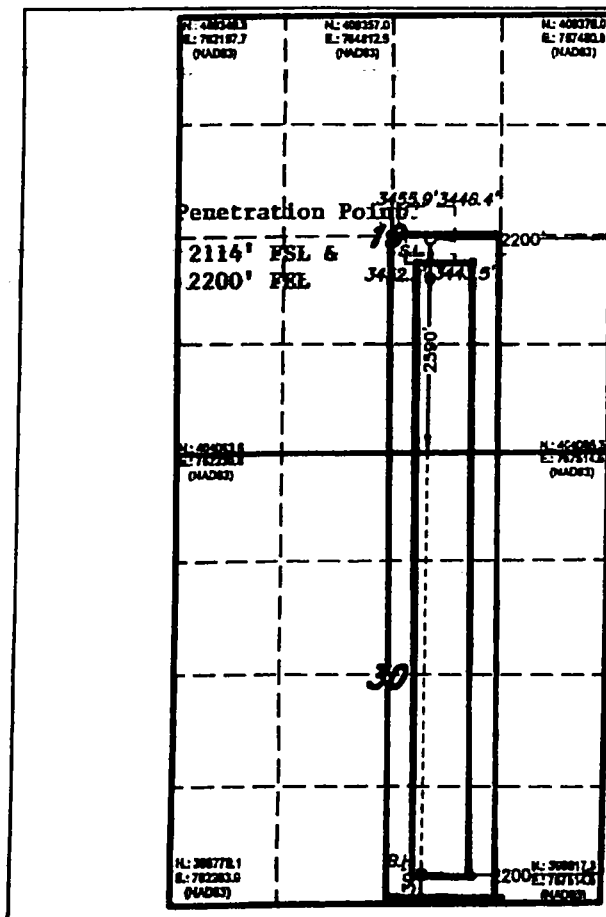
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	25 S	33 E		2590	SOUTH	2200	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	25 S	33 E		316	SOUTH	2216	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240.00			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE LOCATION
Lat - N 32°08'57.57"
Long - W 103°38'35.81"
NMSPCE- N 408685.8
E 785298.5
(MAD-83)

PROPOSED BOTTOM
HOLE LOCATION
Lat - N 32°05'42.81"
Long - W 103°36'38.20"
NMSPEC- N 399131.2
E 785315.1
(NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location has a right to drill this well at this location and that I am not an owner of such a mineral or working interest or a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature Atta Way Date 3/28/17

Stan Wagner
Printed Name

Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

SEP 25 2013

Date Surveyed 12/2/74

Signature _____ of
Professional Surveyor _____

2072

Certified  7977

0' 1000' 2000' 3000' 4000'

SCALE: 1" = 2000
WO Num.: 28954

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 392-6161 Fax: (575) 392-0720
 District II
 811 S. Tenth St., Artesia, NM 88210
 Phone: (575) 745-1793 Fax: (575) 745-0725
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 371-6178 Fax: (505) 371-6177
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-7400 Fax: (505) 476-7401

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

FORM C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43864	² Post Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 718084	⁵ Property Name AUDACIOUS BTL 19 FED COM	⁶ Well Number #3H
⁷ OGUID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3437'

¹¹ U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2590'	SOUTH	990'	EAST	LEA

¹¹ U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	25-S	33-E	-	230'	SOUTH	1484'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or holds mineral interest in the land including the proposed well location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order as defined by the statute. Stan Wagner 1/25/17 Date Stan Wagner Printed Name E-mail Address
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey Signature of Surveyor 12-21-2016 18329 PROFESSIONAL SURVEYOR Certificate Number
	SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=725322 Y=406621 LAT. N 32.1158259 LONG. W 103.8055670 NAD 1983 X=765506 Y=406679 LAT. N 32.1159505 LONG. W 103.8063397
	UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=724830 Y=406338 LAT. N 32.1159573 LONG. W 103.8071637 NAD 1993 X=766016 Y=405395 LAT. N 32.1151819 LONG. W 103.8076364
LOWER MOST PERF. NEW MEXICO EAST NAD 1927 X=774875 Y=396079 LAT. N 32.0951023 LONG. W 103.8071752 NAD 1993 X=766261 Y=399137 LAT. N 32.0952770 LONG. W 103.8076467	BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=724876 Y=395979 LAT. N 32.0948274 LONG. W 103.8071753 NAD 1983 X=766262 Y=399037 LAT. N 32.0949521 LONG. W 103.8076466

District I
 1625 N. French Dr., Hobbs, NM 88241
 Phone (575) 293-6161 Fax (575) 391-6720
 District II
 611 S. First St., Artesia, NM 88210
 Phone (575) 748-1283 Fax (575) 748-0727
 District III
 1000 N. Main St., Lordsburg, NM 88411
 Phone (505) 374-6178 Fax (505) 374-6179
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 476-3460 Fax (505) 476-3461

State of New Mexico
 Energy, Minerals & Natural Resources

HOBBS OCD

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

Department
 OIL CONSERVATION DIVISION

JUN 16 2017

1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43865	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 718084	⁵ Property Name AUDACIOUS BTL 19 FED COM	⁶ Well Number #4H
⁷ OCRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3436'

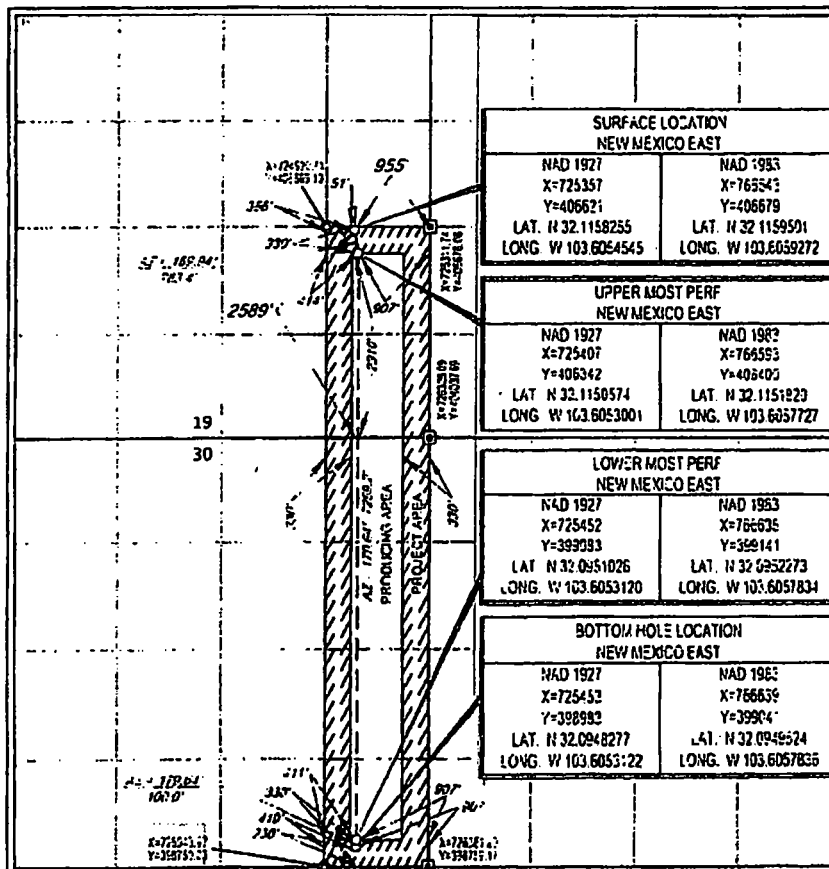
¹⁰Surface Location

11. or lot no.	Section	Township	Range	1st 4th	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2589'	SOUTH	955'	EAST	LEA

11. or lot no.	Section	Township	Range	1st 4th	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	-	230'	SOUTH	907'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
240.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or holds a mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well on the leasehold pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary drilling agreement or a compulsory pooling order formation entered by the division.	
Date 1/24/17 Stan Wagner Printed Name E-mail Address	
¹⁸SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
Date of Survey 12/21/2016 Signature of Surveyor MICHAEL BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR Certificate Number	

District I
1625 N. First St. Dr. H. 111, NM 87501
Phone (505) 313-1111 Fax (505) 313-1111
District II
811 S. First St. Dr. NM 87501
Phone (505) 313-1111 Fax (505) 313-1111
District III
1090 R. O. Road, NM 87501
Phone (505) 313-1111 Fax (505) 313-1111
District IV
1220 S. St. Francis Dr. NM 87501
Phone (505) 313-1111 Fax (505) 313-1111

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD

JUN 16 2017

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43866	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 318084	⁵ Property Name AUDACIOUS BTL 19 FED COM	⁶ Well Number #5H
⁷ OCRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3435'

¹⁰Surface Location

U/E or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2589'	SOUTH	920'	EAST	LEA

U/E or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	-	230'	SOUTH	330'	EAST	LEA

¹¹ Dedicated Acres 240.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

	<p>SURFACE LOCATION NEW MEXICO EAST</p> <table border="1"> <tr> <td>NAD 1927 X=725332 Y=405621 LAT N 32 1158249 LONG W 103 6053408</td> <td>NAD 1983 X=765571 Y=405676 LAT N 32 1159495 LONG W 103 6058136</td> </tr> </table>	NAD 1927 X=725332 Y=405621 LAT N 32 1158249 LONG W 103 6053408	NAD 1983 X=765571 Y=405676 LAT N 32 1159495 LONG W 103 6058136	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief and that the operator has made a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a regulatory pooling order heretofore entered by the division.</p> <p><i>Stan Wagner</i> 1/25/17 Date</p> <p>Stan Wagner Printed Name</p> <p> E-mail Address</p>
	NAD 1927 X=725332 Y=405621 LAT N 32 1158249 LONG W 103 6053408	NAD 1983 X=765571 Y=405676 LAT N 32 1159495 LONG W 103 6058136		
	<p>UPPER MOST PERF NEW MEXICO EAST</p> <table border="1"> <tr> <td>NAD 1927 X=725984 Y=405634 LAT N 32 1150574 LONG W 103 6034366</td> <td>NAD 1983 X=767170 Y=405604 LAT N 32 1151820 LONG W 103 6039051</td> </tr> </table>	NAD 1927 X=725984 Y=405634 LAT N 32 1150574 LONG W 103 6034366	NAD 1983 X=767170 Y=405604 LAT N 32 1151820 LONG W 103 6039051	
	NAD 1927 X=725984 Y=405634 LAT N 32 1150574 LONG W 103 6034366	NAD 1983 X=767170 Y=405604 LAT N 32 1151820 LONG W 103 6039051		
<p>LOWER MOST PERF NEW MEXICO EAST</p> <table border="1"> <tr> <td>NAD 1927 X=726073 Y=359087 LAT N 32 0951029 LONG W 103 6034489</td> <td>NAD 1983 X=767215 Y=359145 LAT N 32 0952276 LONG W 103 6039203</td> </tr> </table>	NAD 1927 X=726073 Y=359087 LAT N 32 0951029 LONG W 103 6034489	NAD 1983 X=767215 Y=359145 LAT N 32 0952276 LONG W 103 6039203		
NAD 1927 X=726073 Y=359087 LAT N 32 0951029 LONG W 103 6034489	NAD 1983 X=767215 Y=359145 LAT N 32 0952276 LONG W 103 6039203			
<p>BOTTOM HOLE LOCATION NEW MEXICO EAST</p> <table border="1"> <tr> <td>NAD 1927 X=726030 Y=358987 LAT N 32 0948280 LONG W 103 6034490</td> <td>NAD 1983 X=767216 Y=359045 LAT N 32 0945528 LONG W 103 6039204</td> </tr> </table>	NAD 1927 X=726030 Y=358987 LAT N 32 0948280 LONG W 103 6034490	NAD 1983 X=767216 Y=359045 LAT N 32 0945528 LONG W 103 6039204		
NAD 1927 X=726030 Y=358987 LAT N 32 0948280 LONG W 103 6034490	NAD 1983 X=767216 Y=359045 LAT N 32 0945528 LONG W 103 6039204			
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>12/21/2016 M. C. BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR</p> <p>Date of Survey Signature</p> <p>Certificate Number</p>				

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
240.000

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

NMNM 137368

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 137368

Name & Address	Int Rel	% Interest
BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC PO BOX 2287 MIDLAND TX 797022287	OPERATOR	100.000000000

Serial Number: NMNM-- - 137368

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	019	ALIQ				W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	ALIQ				W2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137368

Serial Number: NMNM-- - 137368

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/16/2017	387	CASE ESTABLISHED		
01/16/2017	516	FORMATION	WOLFCAMP	
01/16/2017	526	ACRES-FED INT 100%	240;100%	
01/16/2017	868	EFFECTIVE DATE	/A/	
03/21/2017	654	AGRMT PRODUCING	/I/	
03/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/I/30-025-43430	
08/14/2017	334	AGRMT APPROVED		
08/14/2017	643	PRODUCTION DETERMINATION	/I/	

Serial Number: NMNM-- - 137368

Line Number	Remark Text
0001	RECAPITULATION EFFECTIVE 01/16/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 110838 160.00 66.667
0004	2 NMNM 15913 80.00 33.333
0005	TOTAL 240.00 100.000

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DEPARTMENT OF THE INTERIOR
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01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
440.000

Serial Number
NMNM 015913

Case File Juris:

						Serial Number: NMNM-- - 015913	
Name & Address						Int Rel	% Interest
WTG EXPLORATION INC	401 W WADLEY AVE	MIDLAND	TX	79705	OPERATING RIGHTS		0.000000000
GRIFFIN OILFIELD DEVELOPERS	2025 MURDSTONE RD	UPPER ST CLAIR PA		15241	OPERATING RIGHTS		0.000000000
LIME ROCK RESOURCES A LP	1111 BAGBY ST #4600	HOUSTON	TX	77002	OPERATING RIGHTS		0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE		0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	LESSEE		0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS		0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK		731025010	OPERATING RIGHTS		0.000000000
K & C PRODUCTION CO	118 W 1ST ST	ROSWELL	NM	88201	OPERATING RIGHTS		0.000000000
MURCHISON OIL & GAS LLC	7250 DALLAS PKWY STE 1400	PLANO	TX	750245002	LESSEE		0.000000000

							Serial Number: NMNM-- - 015913		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0250S	0320E	023	ALIQ				SW,W2SE,SESE:	CARLSBAD FIELD OFFICE
23	0250S	0330E	030	ALIQ				NE;	CARLSBAD FIELD OFFICE
							County	Mgmt Agency	
							LEA	BUREAU OF LAND MGMT	
							LEA	BUREAU OF LAND MGMT	

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015913

				Serial Number: NMNM-- - 015913	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
03/19/1972	387	CASE ESTABLISHED	SPAR78;		
03/20/1972	888	DRAWING HELD			
06/20/1972	237	LEASE ISSUED			
07/01/1972	496	FUND CODE	05;145003		
07/01/1972	530	RENTAL RATE DET/ADJ			
07/01/1972	868	EFFECTIVE DATE			
06/25/1982	232	LEASE COMMITTED TO UNIT	NMNM 71066X;PADUCA		
12/21/1982	235	EXTENDED	THRU 11/30/84;		
09/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;		
06/11/1984	111	RENTAL RECEIVED	\$0;84-85		

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/1984	932	TRF OPER RGTS FILED		
06/03/1985	111	RENTAL RECEIVED	\$0;85-86	
12/16/1985	932	TRF OPER RGTS FILED		
02/21/1986	140	ASGN FILED	(1)	
03/17/1986	140	ASGN FILED	(2)	
03/18/1986	932	TRF OPER RGTS FILED		
05/14/1986	140	ASGN FILED	MTS/MESA PETRO ET AL	
05/14/1986	140	ASGN FILED	MESA PETRO/MESA OPER	
05/15/1986	139	ASGN APPROVED	(1)EFF 06/01/86;	
05/15/1986	139	ASGN APPROVED	(2)EFF 06/01/86;	
06/04/1986	111	RENTAL RECEIVED	\$0;86-87	
06/18/1986	963	CASE MICROFILMED/SCANNED	CNUM 557,503 DS	
08/14/1986	933	TRF OPER RGTS APPROVED	EFF 12/01/84;	
08/14/1986	933	TRF OPER RGTS APPROVED	(1)EFF 04/01/86;	
08/14/1986	933	TRF OPER RGTS APPROVED	(2)EFF 04/01/86;	
08/20/1986	963	CASE MICROFILMED/SCANNED	CNUM 557,503	
06/24/1987	111	RENTAL RECEIVED	\$0;87-88	
12/04/1987	140	ASGN FILED	MEMORIAL/DGQ PASSIVE	
04/07/1988	269	ASGN DENIED	MEMORIAL/DGQ PASSIVE	
05/02/1988	974	AUTOMATED RECORD VERIF	MLO/LR	
07/08/1988	932	TRF OPER RGTS FILED		
07/18/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
07/18/1988	974	AUTOMATED RECORD VERIF	TF/JR	
02/01/1989	932	TRF OPER RGTS FILED		
03/09/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;	
03/09/1989	974	AUTOMATED RECORD VERIF	DT	
09/01/1989	246	LEASE COMMITTED TO CA	NMNM85330;	
09/18/1989	140	ASGN FILED	MESA OPER/MURCHISON	
09/18/1989	932	TRF OPER RGTS FILED	MESA OPER/MURCHISON	
10/12/1989	139	ASGN APPROVED	EFF 10/01/89;	
10/12/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	
10/12/1989	974	AUTOMATED RECORD VERIF	MCS/MT	
07/09/1990	932	TRF OPER RGTS FILED	JN O&O/YATES PETRO	
07/23/1990	140	ASGN FILED	MURCHISON/YATES PETRO	
07/23/1990	932	TRF OPER RGTS FILED	MURCHISON/YATES PETRO	
08/01/1990	933	TRF OPER RGTS APPROVED	(1)EFF 08/01/90;	
08/21/1990	139	ASGN APPROVED	EFF 08/01/90;	
08/21/1990	933	TRF OPER RGTS APPROVED	(2)EFF 08/01/90;	
08/21/1990	974	AUTOMATED RECORD VERIF	RAO/JMV	

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BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- - 015913

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/19/1990	932	TRF OPER RGTS FILED	JN EXPLO&PROD/YATES	
03/01/1991	933	TRF OPER RGTS APPROVED	EFF 12/01/90;	
03/01/1991	974	AUTOMATED RECORD VERIF	CM/JR	
05/10/1991	111	RENTAL RECEIVED	\$440.00;41/23203	
02/21/1992	336	UNIT AGRMT TERMINATED	NMNM 71066X;PADUCA	
01/21/1993	974	AUTOMATED RECORD VERIF	ST/JS	
02/21/1993	235	EXTENDED	THRU 02/21/94;	
01/04/1994	932	TRF OPER RGTS FILED	MCMILLAN/K&C PROD	
03/04/1994	933	TRF OPER RGTS APPROVED	EFF 02/01/94;	
03/04/1994	974	AUTOMATED RECORD VERIF	ANN	
05/13/1994	626	RLTY REDUCTION DENIED	/A/NMNM85330	
06/30/1994	974	AUTOMATED RECORD VERIF	JLV	
07/19/1996	932	TRF OPER RGTS FILED	MEMORIAL/WEST TX GAS	
10/22/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;	
10/22/1996	974	AUTOMATED RECORD VERIF	MV/MV	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD;1	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	JLV	
12/31/2002	522	CA TERMINATED	NMNM85330;	
12/19/2005	932	TRF OPER RGTS FILED	CHEVRON U/GRIFFIN O;1	
01/26/2006	933	TRF OPER RGTS APPROVED	EFF 01/01/06;	
01/26/2006	974	AUTOMATED RECORD VERIF	MV	
01/03/2008	932	TRF OPER RGTS FILED	YATES PET/LIME ROCK;1	
02/12/2008	933	TRF OPER RGTS APPROVED	EFF 02/01/08;	
02/12/2008	974	AUTOMATED RECORD VERIF	ANN	
10/27/2010	932	TRF OPER RGTS FILED	LIME ROCK/DEVON ENE;1	
01/25/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/10;	
01/25/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
10/24/2013	974	AUTOMATED RECORD VERIF	JS	
12/31/2013	235	EXTENDED	THRU 12/31/2015;	
04/04/2014	974	AUTOMATED RECORD VERIF	JA	
10/01/2015	673	SUS OPS/PROD APLN FILED	APD APPROVAL DELAY;	
10/29/2015	677	SUS OPS OR PROD/PMT REQD		
11/23/2015	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
01/01/2017	678	SUSP LIFTED		
01/16/2017	246	LEASE COMMITTED TO CA	NMNM137368;	
03/21/2017	650	HELD BY PROD - ACTUAL	/1/2H AUDACIOUS;	
03/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137368;#2H	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/07/2017	974	AUTOMATED RECORD VERIF	JA	
08/14/2017	643	PRODUCTION DETERMINATION	/1/	
12/19/2018	940	NAME CHANGE RECOGNIZED	EFF 10/24/18;/B/	
12/19/2018	974	AUTOMATED RECORD VERIF	LL	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	

Line Number	Remark Text	Serial Number: NMNM-- - 015913
0002	CURRENT RECORD TITLE HOLDERS	
0003	SEC 23: SW,W2SE,SESE, T25S,R32E, NMPM	
0004	EOG RESOURCES INC.	75%
0005	CHEVRON USA INC	25%
0006	SEC 30: NE, T25S,R33E, NMPM	
0007	MURCHISON OIL & GAS LLC	75%
0008	CHEVRON USA INC	25%
0009	/A/ DOES NOT QUALIFY AS A STRIPPER PROPERTY -	
0010	PRODUCES CONDENSATE AND NOT OIL.	
0011	SUBJECT TO 2 YR EXTENSION ENDING 12/31/2015	
0012	/B/MURCHISON OIL AND GAS INC//LLC	

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BUREAU OF LAND MANAGEMENT
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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,761.040

Serial Number
NMNM 110838

Case File Juris:

Serial Number: NMNM-- - 110838

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 4362 HOUSTON TX 772104362	LESSEE	100.000000000

Serial Number: NMNM-- - 110838

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	018	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	018	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	019	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	019	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	ALIQ			E2W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110838

Serial Number: NMNM-- - 110838

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/15/2003	387	CASE ESTABLISHED	200307097	
07/16/2003	191	SALE HELD		
07/16/2003	267	BID RECEIVED	\$114530.00;	
08/05/2003	237	LEASE ISSUED		
08/05/2003	974	AUTOMATED RECORD VERIF	GSB	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530			
09/01/2003	868	EFFECTIVE DATE		
10/08/2003	963	CASE MICROFILMED/SCANNED		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
07/01/2013	677	SUS OPS OR PROD/PMT REQD	/A/	
07/10/2013	673	SUS OPS/PROD APLN FILED		
07/17/2013	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- - 110838

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/01/2017	678	SUSP LIFTED		
01/16/2017	246	LEASE COMMITTED TO CA	NMNM137368;	
03/03/2017	235	EXTENDED	THRU 03/03/19;	
03/21/2017	650	HELD BY PROD - ACTUAL	/1/	
03/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137368;#2H	
07/13/2017	140	ASGN FILED	OXY Y-1/EOG RESOURC;1	
08/07/2017	974	AUTOMATED RECORD VERIF	JA	
08/14/2017	643	PRODUCTION DETERMINATION	/1/	
10/20/2017	139	ASGN APPROVED	EFF 8/1/17;	
10/20/2017	974	AUTOMATED RECORD VERIF	KM	
02/06/2018	974	AUTOMATED RECORD VERIF	MJD	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

Line Number	Remark Text	Serial Number: NMNM-- - 110838
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	SENM-S-22 (PRAIRIE CHICKENS)	

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**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Conditions of Approval
CA/Lease Commingling of Measurement and
Sales of Oil and Gas Production
EOG Resources, Inc.
Audacious BTL 19 Fed Com 2H, 3H, 4H, 5H
Leases: NMNM110838, NMNM15913
CAs: NMNM137368, NMNM##TBD##**

Approval of comingling of measurement and sales of production is subject to the following conditions of approval:

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. Gas measurement for allocation shall be measured as per 43 CFR 3175 and API requirements, or as approved in this approval to commingle production.
5. Oil measurement for allocation shall be measured as per 43 CFR 3174 and API requirements, or as approved in this approval to commingle production.
6. All oil and gas subject to royalty shall be measured and reported to ONRR as required, unless otherwise approved by an Authorized Officer. Aside from exceptions listed in 43 CFR 3179, all flared/vented gas volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.
7. This agency shall be notified of any change in sales method or location of the sales point.
8. Additional wells require a new and updated comingling application.
9. A Communitization Agreement (CA) shall be requested to cover the two E/2 E/2 wells (4H and 5H). This commingle approval is contingent on the CA consisting of 100% federal interest at 12.5% royalty rate. Any other configuration may subject this approval to revocation.
10. Submit all meter numbers upon installation via 3160-5 Sundry Notice Subsequent Report.
 - a. Include an updated facility diagram with the location of those meter numbers.
 - b. Include the CA application for the two E/2 E/2 wells (4H & 5H).
11. This approval does not authorize bypasses around any allocation meter or metering separator, this is to include the use of headers to divert production to production equipment other than the approved measurement points.

12. VRU gas will be gathered and measured then allocated back to each well based on oil production as per attached write-up. A VRU is also approved with this application. Gas vapors normally would be flared.
13. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocations.

CA NMNM137368 (100% Fed):

66.7% NMNM110838, 33.3% NMNM15913

Audacious BTL 19 Fed Com 2H	3002543430	WC-025 G-09 S253309A; Wolfcamp
Audacious BTL 19 Fed Com 3H	3002543864	WC-025 G-09 S253309A; Wolfcamp

CA ##TBD## (100% Fed):

66.7% NMNM110838, 33.3% NMNM15913

Audacious BTL 19 Fed Com 4H	3002543865	WC-025 G-09 S253309A; Wolfcamp
Audacious BTL 19 Fed Com 5H	3002543866	WC-025 G-09 S253309A; Wolfcamp

10/28/2019 DR