1625 N. French Dr., Hobbs, NM 88240Energy NDistrict II11 S. First St., Artesia, NM 88210OilDistrict III12221000 Rio Brazos Road, Aztec, NM 87410Statesian		t New Mexico s and Natural Resources ervation Division th St. Francis Dr. Fe, NM 87505	Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office
1220 S. St. Francis	s Dr., Santa Fe, NM 87505 PPLICATION FOR EXCEPTION (See Rule 19.15.18.12 NMAC	NFO Permit No. HOBBS OF NTO NO-FLARE RULE C and Rule 19.15.7.37 (STAC)	(For Division Use Only)
А.	Applicant _Fasken Oil and Ranch Ltd.	EIV	JED
	whose address is <u>6101 Holiday Hill Road, Midland TX, 79707</u> , , hereby requests an exception to Rule 19.15.18.12 for <u>30</u> days or until		
		19, for the following describ	bed tank battery (or LACT):
	Name of Lease Denton Name of Pool Denton (Wolfcamp); Denton (Devonian)		
	Location of Battery: Unit Letter <u>F</u> S	ection <u>11</u> Township <u>15S</u>	Range _ <u>37E</u>
	Number of wells producing into battery <u>13</u>		
В.	Based upon oil production of	barrels per day, the	estimated * volume
	of gas to be flared is <u>280 MCFPD</u>	MCF; Value	per day.
· C.	Name and location of nearest gas gathering facility:		
	· · · · · · · · · · · · · · · · · · ·		
D.	DistanceEstimated cost of connection		
starting 11/17/ flare for a wee mail. API's of	xception is requested for the following reasons <u>19 through 12/16/19. KinderMorgan will be pec- k, but we would like to go ahead and request 3 wells on lease are: 025-05288, 025-05289, 025- 5-05298, 025-05299, 025-05302, 025-25331, 0</u>	erforming maintenance on its trar 0 days in case of unforeseen issu 5-05290, 025-05291, 025-05294,	nsmission line. We plan to es. Please see attached e-
OPERATOR		OIL CONSERVATION DIVIS	SION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until 12/16	119
Signature Att - Frelh		By	
Printed Name		Title	Petroleum Engineer
& Title <u>Addison Guelker, Regulatory Analyst</u> E-mail Address <u>addisong@forl.com</u>		Date 11/02/19	>
Date 10/28/1			
	io test may be required to verify estimated gas	volume.	

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## Davis Gas Processing, Inc. 211 North Colorado Midland, Texas 79701-4696

Telephone: (432) 682-6311 Telecopier: (432) 682-2594

October 15, 2019

To Producers operating leases that are connected to Davis Gas Processing, Inc. ("DGP") Denton Gas Gathering System

## Relevant Gas Gathering System: Denton

Denton

RE: Notice of Force Majeure Event

To Whom It May Concern,

Please be advised that DGP will be experiencing a force majeure situation that will affect your Company's leases that are connected to the Denton Gas Plant's gathering system located in Lea County, New Mexico.

We have been notified by Kinder Morgan (El Paso Natural Gas) that it will perform maintenance on its transmission line (that carries residue gas from our Denton Gas Plant) during the week of November 17, 2019. Please note that we will shut down the Denton Gas Plant starting Sunday, November 17, 2019, and also make some necessary repairs, modifications, and upgrades to our Plant facilities while El Paso Natural Gas' transmission line is down for maintenance. DGP will be forced to temporarily shut out all volumes of gas on the gathering system during this period. This event is expected to last up to or through Friday, November 22, 2019.

Please notify the appropriate personnel within your company of these matters. If need be, please feel free to contact us at 432-682-6311 or our Denton Gas Plant at 575-396-5385.

We apologize for any inconvenience that this may cause. We appreciate your Company's business and patience while the above referenced maintenance, repairs and upgrades are made.

Yours very truly Rick P. Watkins

Rick P. Watkins Director of Gas Supply

Cc: Mr. Austin Hawk Mr. Dave Freeman Mr. Joey Farquhar