Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-21230
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.	STATE 🔽 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Dease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE A
PROPOSALS.)	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
2. Name of Operator SPICEWOOD SOUTHWEST OPERATING COMPANY, LLC	329108
3. Address of Operator	10. Pool name or Wildcat
20308 HWY 71 WEST SUITE 6 SPICEWOOD, TX 78669	STATELINE: ELLENBURGER
4. Well Location	
Unit Letter H : 1980 feet from the NORTH line and	660 feet from the EAST line
Section 05 Township 24S Range 38E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3282'GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS	
PULL OR ALTER CASING	
CLOSED-LOOP SYSTEM	
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