HOBBS OCD

NOV 0 5 2019

Office Copy To Appropriate District	State of New M	exico	~EIVED	Form C-103
District I	State of New Me Energy, Minerals and Nati	ural Resourc	R	evised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		.*	WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-30099 5. Indicate Type of I	9359	
District III 1220 South St. Francis Dr.		STATE	FEE [
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas L		
1220 S. St. Francis Dr., Santa Fe, NM	,			cuse ivo.
87505	AND DEPODES ON WELL	<u>. </u>		2. 4
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name J A Akens	
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			8. Well Number 16	
2. Name of Operator			9. OGRID Number	
Chevron USA Inc.	····		4323	
3. Address of Operator			10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79	706		Hardy, Tubb-Drinka	·d
4. Well Location				
Unit Letter_N_: 928 feet from	om the <u>SOUTH</u> line and <u>1980 f</u>	eet from the WEST	line	
Section 03 Township 21S Range 36E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569' GL				
12. Check Appropriate Box to Inc		eport or Other D	ata	
1	,			16m.
NOTICE OF INTE			SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			TERING CASING '	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				AND A
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	r JOB ⊔	
OTHER:	П	☐ Location is re	eady for OCD inspecti	on after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as ne	arly as possible to original grou	and contour and has	been cleared of all juni	c, trash, flow lines and
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.	s pri permit una crosure piun.	7 til 110 w mies, prou	action equipment and j	ank have been femoved
All metal bolts and other materials h	ave been removed. Portable be	ases have been remo	ved. (Poured onsite cor	ncrete bases do not have
to be removed.)				•
All other environmental concerns h			AN 0 11-1 1	
Pipelines and flow lines have been a retrieved flow lines and pipelines.	abandoned in accordance with	19.15.35.10 NMAC.	All fluids have been i	emoved from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution		ioui sei vice poies uni		ved it offi fedse dita well
When all work has been completed, return	rn this form to the appropriate	District office to sch	edule an inspection.	
SIGNATURE Katherine Papa	<i>igeorge</i> Title_d	ECOMMISSIONIN	G PROJECT MANAC	GER_DATE_11/4/2019
TYPE OR PRINT NAME _Katherine Pa	pageorge E-MAIL:	Katherine.Papageorg	ge@Chevron.com	PHONE: 832-312-2794
For State Use Only				
APPROVED BY: Xerry Fo	The/	- 0 A	_	ATE 11-5-19
APPROVED BY: ///////////////////////////////////	TITLE (D	AIE [[-]