

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
600 W. Illinois Ave., Midland, TX 79701

4. Well Location
Unit Letter O : 500 feet from the South line and 2180 feet from the East line
Section 15 Township 24S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3337' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests to make the following changes to the Drilling plan:

TYPE	HOLE SIZE	CASING SIZE	CASING WT.	SETTING DEPTH	SACKS OF CEMENT	ESTIMATED TOC
SURF	20	16	84	975	1200	0
INT 1	13.5	10.75	45.5	5250	2750	0
INT 2	9.875	7.625	29.7	11,600	900	4750
PROD	6.75	5.5	17	22,435	1500	11100

Plan to drill a 20" hole to 975' with Fresh Water into the Rustler to cover FW water depth. Run 16", 84# J55 BTC csg and cement to surface. Drill 13-1/2" hole to 5250' with 10# Brine, and run 10-3/4" 45.5# L80 BTC csg and cement to surface in two stages DV/ECP at 3400'. Drill 9-7/8" hole to 11,600' with Cut Brine, and run 7-5/8" 29.7# L80 BTC csg and cement to surface in one stage. Drill a 6-3/4" curve and lateral with Oil Based Mud (OBM) to approximately 22,435' MD. Run 5-1/2" 23# P110 TLW csg from 11,400' to TD and cement in one stage bringing cement up to 11,100'.

Well Control: Cameron, Double Ram BOP w/ 5000psi working pressure; 5000psi test pressure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robyn M. Russell TITLE Regulatory Analyst DATE 04/25/19
Type or print name Robyn M. Russell E-mail address: Russell@concho.com PHONE: (432) 685-4385

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/10/19
Conditions of Approval (if any):