Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

•	BUREAU OF LAND MANAG			:: January 31, 2018
SHNDD	V NOTICES AND DEDO		5. Lease Serial No. NMNM28881	
Do not use a bandoned w	this form for proposals to rell. Use form 3160-3 (APL	drill or to re-enter (1) o) for such proposals.	hobbs	e or Tribe Name
SUBMIT II	N TRIPLICATE - Other inst	ructions on page 2		greement, Name and/or No.
1. Type of Well	· · ·	1 2 C	8. Well Name and N DILLON 31 FE	√o. D COM 705H
☑ Oil Well ☐ Gas Well ☐ 0 2. Name of Operator		KAY MADDOX	9. API Well No.	D 00111 70011
EOG RESOURCES INCOR	PORATEDE-Mail: kay_maddo	x@eogresources.com	30-025-45980	D-00-X1
		3b. Phone No. (include area code) Ph: 432-686-3658		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	h, State
Sec 31 T24S R34E SESE 284FSL 575FEL 32.167572 N Lat, 103.502304 W Lon			LEA COUNTY, NM	
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Workover Operations
☐ Final Abandonment Notice				
Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the violation of the involvesting has been completed. Final	Convert to Injection Departion: Clearly state all pertinents of the performed or provide the department of the operation restants. If the operation restants of the operation	give subsurface locations and measur the Bond No. on file with BLM/BIA ults in a multiple completion or reco	Water Disposal g date of any proposed work and appred and true vertical depths of all per Required subsequent reports must impletion in a new interval, a Form 3 ing reclamation, have been complete	rtinent markers and zones. be filed within 30 days 160-4 must be filed once
13. Describe Proposed or Completed C If the proposal is to deepen directic Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for 10/10/2019 RAN L80 2 7/8"	Convert to Injection Decration: Clearly state all pertinent and or recomplete horizontally, a cork will be performed or provide ed operations. If the operation rest Abandonment Notices must be file final inspection. TUBING AND GAS LIFT VALUE of the control of the cortex of the cor	t details, including estimated starting tive subsurface locations and measurface Bond No. on file with BLM/BIA ults in a multiple completion or record only after all requirements, including the substitution of the substitution	g date of any proposed work and appred and true vertical depths of all personal reports must impletion in a new interval, a Form 3 ing reclamation, have been completed. PUT WELL BACK ON PRODUCTURE OF THE PROPERTY OF THE P	rtinent markers and zones. be filed within 30 days 160-4 must be filed once and the operator has
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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