

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM138876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: CADE LABOLT

Email: cade.labolt@matadorresources.com

## 8. Well Name and No.

RODNEY ROBINSON FEDERAL 201H

## 9. API Well No.

30-025-46372-00-X1

## 3a. Address

5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

## 3b. Phone No. (include area code)

Ph: 972-629-2158

## 10. Field and Pool or Exploratory Area

WOLFCAMP

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T23S R33E 240FNL 797FWL  
32.340412 N Lat, 103.617195 W Lon

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079  
Surety Bond No. RLB0015172

Matador is proposing a production casing change for the 5-1/2" 20# P110 casing. Matador plans to run 5-1/2" 20# P110 USS Eagle SFH in place of 5-1/2" 20# P110 DWC/C IS MS X 5-1/2" 20# P110 Edge SFH (spec sheet attached). The 5-1/2" 20# P110 USS Eagle SFH will be run from 0' to 22,627' MD (12,400' TVD).

**OCD Hobbs***All previous COAs Still Apply.*

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #486182 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/03/2019 (20PP0030SE)

Name (Printed/Typed) CADE LABOLT

Title ASSOCIATE LANDMAN

Signature (Electronic Submission)

Date 10/02/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By NDUNGU KAMAU

Title PETROLEUM ENGINEER

Date 11/04/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Revisions to Operator-Submitted EC Data for Sundry Notice #486182

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	CSG-ALTER NOI	CSG-ALTER NOI
Lease:	NMNM138876	NMNM138876
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FWY SUITE 1500 DALLAS, TX 75240 Ph: 972-371-5200	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com  Ph: 972-629-2158	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com  Ph: 972-629-2158
Tech Contact:	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com  Ph: 972-629-2158	CADE LABOLT ASSOCIATE LANDMAN E-Mail: cade.labolt@matadorresources.com  Ph: 972-629-2158
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025 G-09 S223332A	WOLFCAMP
Well/Facility:	RODNEY ROBINSON FEDERAL 201H Sec 6 T23S R33E Mer NMP BEDF 240FNL 797FWL	RODNEY ROBINSON FEDERAL 201H Sec 6 T23S R33E 240FNL 797FWL 32.340412 N Lat, 103.617195 W Lon



# U. S. Steel Tubular Products

3/12/2018 1:34:48 PM

**5.500" 20.00lbs/ft (0.361" Wall) P110 HP USS-EAGLE SFH™**

MECHANICAL PROPERTIES	Pipe	USS-EAGLE SFH™	
Minimum Yield Strength	125,000	—	psi
Maximum Yield Strength	140,000	—	psi
Minimum Tensile Strength	130,000	—	psi
DIMENSIONS	Pipe	USS-EAGLE SFH™	
Outside Diameter	5.500	5.830	in.
Wall Thickness	0.361	—	in.
Inside Diameter	4.778	4.693	in.
Standard Drift	4.653	4.653	in.
Alternate Drift	—	4.653	in.
Nominal Linear Weight, T&C	20.00	—	lbs/ft
Plain End Weight	19.83	—	lbs/ft
SECTION AREA	Pipe	USS-EAGLE SFH™	
Critical Area	5.828	5.027	sq. in.
Joint Efficiency	—	86.3	%
PERFORMANCE	Pipe	USS-EAGLE SFH™	
Minimum Collapse Pressure	13,150	13,150	psi
External Pressure Leak Resistance	—	13,150	psi
Minimum Internal Yield Pressure	14,360	14,360	psi
Minimum Pipe Body Yield Strength	729,000	—	lbs
Joint Strength	—	628,000	lbs
Compression Rating	—	628,000	lbs
Reference Length	—	20.933	ft
Maximum Uniaxial Bend Rating	—	89.7	deg/100 ft
MAKE-UP DATA	Pipe	USS-EAGLE SFH™	
Make-Up Loss	—	5.92	in.
Minimum Make-Up Torque	—	14,200	ft-lbs
Maximum Make-Up Torque	—	16,800	ft-lbs
Maximum Operating Torque	—	25,700	ft-lbs

## Legal Notice

All material contained in this publication is for general information only. This material should not therefore be used or relied upon for any specific application without independent competent professional examination and verification of accuracy, suitability and applicability. Anyone making use of this material does so at their own risk and assumes any and all liability resulting from such use. U. S. Steel disclaims any and all expressed or implied warranties of fitness for any general or particular application.

U. S. Steel Tubular Products  
460 Wildwood Forest Drive, Suite 300S  
Spring, Texas 77380

1-877-893-9461  
connections@uss.com  
www.usstubular.com