

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
NOV 12 2019
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-46343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 321651
7. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM
8. Well Number #726H
9. OGRID Number 7377
10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter A : 358 feet from the NORTH line and 1209 feet from the EAST line
Section 2 Township 25S Range 32E NMPM County LEA CO, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3544 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/19 6-3/4" hole
10/20/19 Production Hole @ 17,589' MD, 12,586' TVD
Casing shoe @ 17,579' MD, 12,586' TVD
Ran 5-1/2", 20#, ECP-110, DWC (MJ @ 12,027')
Lead Cement w/ 540 sx Class H (1.26 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 8,620' by CBL RR completin to folow

Spud Date:

09/18/19
10/01/19

Rig Release Date:

10/21/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis
TITLE Sr. Regulatory Administrator

DATE 11/06/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

[Signature]
TITLE

Petroleum Engineer

DATE

11/13/19

Conditions of Approval (if any):