

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised April 3, 2017		
		1. WELL API NO. <b>30-025-44649</b>					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>FLORENCE STATE 23 23 34 AR</b>			
				6. Well Number:  <b>133H</b>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>				9. OGRID <b>228937</b>			
10. Address of Operator  <b>5400 LBJ Freeway, STE 1500, DALLAS, TX 75240</b>				11. Pool name or Wildcat  <b>ANTELOPE RIDGE; BONE SPRING, WEST</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	23	23S	34E	15	180	
BH:	B	23	23S	34E	2	92	
13. Date Spudded 05/30/19	14. Date T.D. Reached 07/05/19	15. Date Rig Released 7/10/19		16. Date Completed (Ready to Produce) 08/26/19		17. Elevations (DF and RKB, RT, GR, etc.) 3382' GR	
18. Total Measured Depth of Well 11278 - 16239		19. Plug Back Measured Depth 16228		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11550 - 16084; Bone Spring					cement in hole 16239 - 16228		
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13.625	54.5 J55	910	17.5	910 1.34 C	0		
9.625	40.0 J55	5212	12.25	1840 1.35 C	0		
5.5	20.0 P110	16228	8.75	2405 1.48 TXI	0		
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
26. Perforation record (interval, size, and number) 11550 - 16084; 23 stages, 132 clusters ttl, 6 holes per @ 0.45"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11550 - 16084			
				12,629,380 lbs sand; fracture treat.			
<b>28. PRODUCTION</b>							
Date First Production 08/26/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/31/19	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 1563	Gas - MCF 1854	Water - Bbl. 3902	
						Gas - Oil Ratio 1186	
Flow Tubing Press. ---	Casing Pressure 2020	Calculated 24-Hour Rate	Oil - Bbl. 1563	Gas - MCF 1854	Water - Bbl. 3902	Oil Gravity - API - (Corr.) 42.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Matt Finley		
31. List Attachments *Revised DS, revised C-102, log							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Regulatory Analyst		Date 10/30/19	
E-mail Address amonroe@matadorresources.com							