

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

HOBBS OGD
NOV 13 2019
RECEIVED

WELL API NO. 30-025-20047
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 91
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Temporarily Abandoned

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter P: 990 feet from the South line and 330 feet from the East line

Section 9 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3606' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/28/19: Mipu, mi equipment, rupu, ru equipment, and sion.

10/29/19: Check psi, 0 psi, Nd wh, Nu bop, Pooh laying down 16 2-7/8" tbg, Rih picking 3-7/8" bit and 122 2-3/8" tbg, Tagged w bit @3925', Ru cement trucks, Circ well w 55 bbls of 10# plug mud and spotted cement to 3875', Pooh to 2800', Spotted cement plug from 2800' to 2650', Pooh w 30 2-3/8" tbg, Sion.

10/30/19: Tbg&csg had Opsi, rih w/26jts tagging TOC@2645', notified Kerry Fortner w/NMOCD, pooh laying down 36jts, ru Basic cmt truck, spotted rustler plug @1650' up to 1500', pooh w/20jts, waited on cmt to set, rih w/15jts tagging TOC @1500', notified NMOCD again, and pooh laying down 38jts. With tbg @425', we circ cmt up to surface, pooh laying down the last 13jts on the float, rd workfloor, ndbop, filled up well w/cmt up to the wellhead, rd cmt truck, rdpu, rd equipment, cleaned location, moved off of location, and sion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jake Perry TITLE Production Engineer DATE 11/11/2019

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546
For State Use Only

APPROVED BY: Kerry Fortner TITLE C.O A DATE 11-13-19
Conditions of Approval (if any):