HOBBS OCD

District I Energy, Minerals and Natural Resources	Form C-103
1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
	30-025-24090
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Ec. NM 97505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	312479
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NORTH VAC ABO UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INI	8 Wall Number
2. Name of Operator	9. OGRID Number
CROSS TIMBERS ENERGY, LLC	298299
3. Address of Operator	10. Pool name or Wildcat
400 W 7TH STREET, FORT WORTH, TX 76102	VACUUM; ABO, NORTH
4. Well Location	
Unit Letter <u>L</u> : <u>2000</u> feet from the <u>S</u> line and <u>660</u> feet from the _	
Section 10 Township 17-S Range 34-E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
	Jo.w
	SEQUENT REPORT OF: '
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
	eady for OCD inspection after P&A 🏾 🕊
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