Submit 1 Copy To Appropriate District Office	State of New Me	xico		Form C-103
District I	Energy, Minerals and Natu	ral Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	DIVISION	30-025-40615	
1301 W. Grand Ave., Arteria, 11 65210	1220 South St. Francis Dr.		5. Indicate Type of I	
District III 1000 Rio Braza Bar, Aztec, NM 87410 District IV			STATE 🔀	FEE X
District IV	Santa Fe, NM 87	303	6. State Oil & Gas L	ease No.
1220 S. St. Francis Do Santa Fe, NM 87505	•			
	ICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name of O	int rigicoment rame
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	R SUCH	J R Phillips (30233)	3)
PROPOSALS.)	<u></u>		8. Well Number 12	3)
1. Type of Well: Oil Well Gas Well				
2. Name of Operator			9. OGRID Number 8	873
Apache Corp.				
3. Address of Operator			10. Pool name or W	ildcat
P O box Drawer D Monument NM	88265		Paddock	
4. Well Location				
	570feet from theN	line and 2240	feet from the	E line
Section 1	Township 20S	Range 36E	NMPM	Lea County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
				lan.
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Da	ata 🗸 🗸
	ITENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	_	TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	LLING OPNS. P	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	TJOB 🗌	
DOWNHOLE COMMINGLE				
	_			
OTHER:			TA Extension	⊠
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OTHER: 13. Describe proposed or compostarting any proposed we	ork). SEE RULE 19.15.7.14 NMAC	ertinent details, an	d give pertinent dates,	including estimated date
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