

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 04 2019

WELL API NO.  
30-25-28905

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
96101

7. Lease Name or Unit Agreement Name

Kochia AAM State

8. Well Number 1 SWD

9. OGRID Number  
232611

10. Pool name or Wildcat  
Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
SUNDOWN ENERGY LP

3. Address of Operator  
16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248

4. Well Location

Unit Letter O : 990 feet from the SOUTH line and 2310 feet from the EAST line  
Section 35 Township 15S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3855' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Did not convert to inj. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 13,600'.
- 2) TIH w/ tubing to 13600'. Spot 25 sxs balanced cement plug 13,200' to 13,600'.
- 3) TIH w/ tubing to 13200'. Displace hole w/ 9.5 PPG mud.
- 4) TOH w/ tbg to 11330'. Spot 30 sxs balanced cement plug 11230' to 11,330' (TOL @ 11280').
- 5) TOH w/ tbg. Attempt to cut and pull 5 1/2" casing from 5500'. Spot 40 sxs cmt 5450' to 5550'.
- 6) Perf and squeeze the following cement plugs if 5 1/2" casing not recovered.
- 7) Perf and squeeze San Andres at 4930' with 40 sxs cement plug from 4800' to 4930'.
- 8) Perf and squeeze Queen at 4000' with 40 sxs cement plug from 3900' to 4000'.
- 9) Perf and squeeze Yates at 3150' with 40 sxs cement plug from 3050' to 3150'.
- 10) Perf and squeeze top of salt at 1700' with 40 sxs cement plug 1600' to 1700'.
- 11) Perf and squeeze surface at 450' with 100 sxs cement from 0 to 450'.

Spud Date:

Rig Release Date:

See Attached  
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Belinda Bradley TITLE Field Production Analyst DATE 10/31/2019  
Type or print name Belinda Bradley E-mail address: bbradley@sundownenergy.com PHONE 432-943-8770  
For State Use Only

APPROVED BY: Kerry Fort TITLE C.O. A DATE 11-14-19  
Conditions of Approval (if any)

# WELL DATA SHEET

# PROPOSED

LEASE: KOCHIA AAM STATE

WELL: 1

FIELD: WILDCAT PENN/DEAN; DEVONIAN

LOC: 990' FSL & 2310' FEL

SEC: 35

Unit: O T: 15S R: 36E

STATUS: Converted to SWD

CO: LEA

API NO: 30-025-28905

TD: 14,200'

ST: NM

LEASE # LG 2252

PBTD: 14,160'

CURRENT

Spud Date: 9-21-84

Comp. Date: 1-28-85

GL: 3855'

DF:

KB:

## Csg Detail:

Hole Size: 17-1/2"

13-3/8" OD, 54.5 #/ft, grade J55

csg set @ 404 w/ 435 sx.

Circ? YES TOC @ By

Hole Size: 11"

8-5/8" OD, 32 #/ft, grade J55 & N80

csg set @ 4922 w/ 2350 sx.

Circ? YES TOC @ By

Hole Size: 7-7/8"

5-1/2" OD, 17 #/ft, grade S95 & N80

csg set @ 13800 w/ 1600 sx.

In 2 stages w/ DV tool @

Stage 1 circ? YES TOC By

Stage 2 circ? TOC 8950 By CBL

Hole Size: 4-1/2"

4" Liner, 9.5 # & 10.46#, L-80

Cemented w/ 150 sx 50/50 POZ "H" cement

Set @ 14,200' TOL @ 11,280'

TOC @ 8950' by CBL

4" Liner TOL @ 11,280'

Strawn Perfs 11,499-508' & 11,876-86' (SQZD)

Morrow Perfs 12,234-55' cemented behind liner

Morrow Perfs 12,494-98', 12,516-18', 64-73 cemented behind liner

DV TOOL @ 12,802'

CIBP @ 13,494' for whipstock

Junk subpump TOF @ 13,558'

Devonian Perfs 13,594-98'

CIBP @ 13,654 W/ 4' CMT

5-1/2" RBP @ 13,600

Devonian Perfs 13,672 - 76'

TD 13,800'

Window @ 13,482'

Packer @ 13,639'

Devonian Perfs @  
13,670-13,720'

PBTD 14,160'

TD 14,200'

(Belinda Bradley 6/11/12)

## WELL DATA SHEET

PROPOSED

LEASE: KOCHIA AAM STATE

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FIELD: WILDCAT PENN/DEAN; DEVONIAN

LOC: 990' FSL &amp; 2310' FEL

SEC: 35

Unit: O T: 15S R: 36E

STATUS: ~~Converted to GWD~~ P+H

CO: LEA

API NO: 30-025-28905

TD: 14,200'

ST: NM

LEASE # LG 2252

PBDT: 14,160'

PROPOSED

Spud Date: 9-21-84

Comp. Date: 1-28-85

GL: 3855'

DF:

KB:

Plug #7: 1600-1700' (40 skcmt)

Plug #6: 3050-3150' (40 skcmt)

Plug #5: 3900-4000' (40 skcmt)

Plug #4: 4800-4930' (40 skcmt)  
4970

Plug #3: 5450-5550' (40 skcmt)

Cut + pull 5 1/2" CSG  
f/ 5500'Plug #2: 11,230-11,330'  
(30 skcmt)

Window @ 13,482'

Plug #1: 13,200-13,600'  
(25 skcmt)CIBP @  
13,600'

Packer @ 13,639'

Devonian Perfs @  
13,670-13,720'

PBDT 14,160'

TD 14,200'

Plug #8: 0-450' (100 skcmt)

Csg Detail:

Hole Size: 17-1/2"

13-3/8" OD, 54.5 #/ft, grade J55

csg set @ 404 w/ 435 sx.

Circ? YES TOC @ By

Hole Size: 11"

8-5/8" OD, 32 #/ft, grade J55 &amp; N80

csg set @ 4922 w/ 2350 sx.

Circ? YES TOC @ By

Hole Size: 7-7/8"

5-1/2" OD, 17 #/ft, grade S95 &amp; N80

csg set @ 13800 w/ 1600 sx.

In 2 stages w/ DV tool @

Stage 1 circ? YES TOC By

Stage 2 circ? TOC 8950 By CBL

Hole Size: 4-1/2"

4" Liner, 9.5 # &amp; 10.46#, L-80

Cemented w/ 150 sx 50/50 POZ "H" cement

Set @ 14,200' TOL @ 11,280'

TOC @ 8950' by CBL

4" Liner TOL @ 11,280'

Strawn Perfs 11,499-508' &amp; 11,676-86' (SQZD)

Morrow Perfs 12,234-55' cemented behind liner

Morrow Perfs 12,494-98', 12,516-18', 64-73 cemented behind liner

DV TOOL @ 12,802'

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Junk subpump TOF @ 13,558'

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TD 13,800'

(Belinda Bradley 02/24/85)

10/31/19.