

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28306
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian LTD		6. State Oil & Gas Lease No. 19552
3. Address of Operator PO Box 4294 Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
4. Well Location Unit Letter <u>C</u> : <u>645</u> feet from the <u>N</u> line and <u>2045</u> feet from the <u>W</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>Coop 3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3634' DF		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs; (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Sundry detail

HOBBS OCD
NOV 08 2019
RECEIVED

Spud Date:

04/17/2019

Rig Release Date:

08/28/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Santos

TITLE

Regulatory Specialist

DATE

10/24/2019

Type or print name

April Santos

E-mail address:

April_Hood@Oxy.com

PHONE:

713-366-5771

For State Use Only

APPROVED BY:

Kerry Tate

TITLE

C O A

DATE

11-15-19

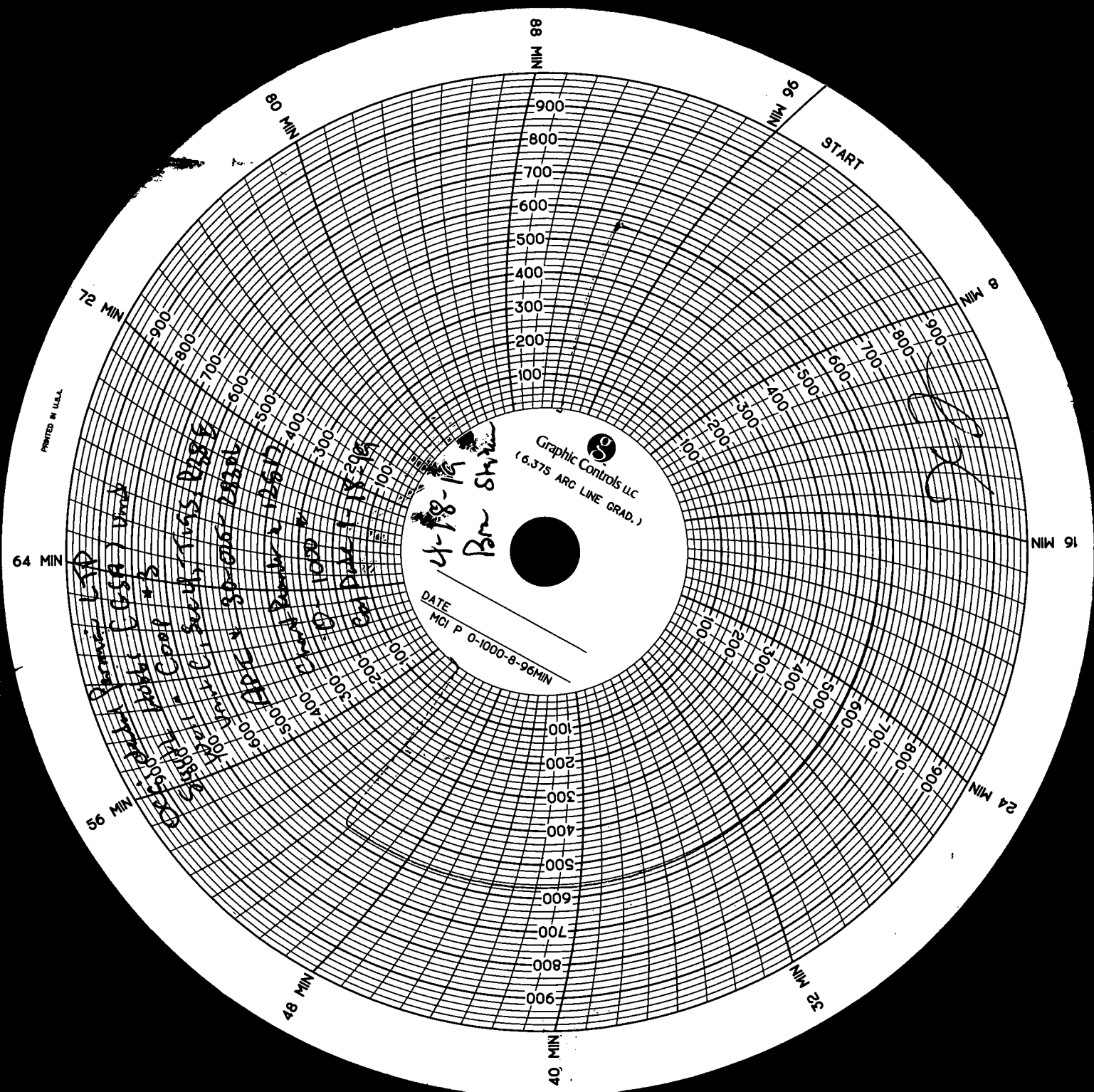
Conditions of Approval (if any):

South Hobbs Unit Coop 3 – 430-025-28306

4/17/19: MIRU x NDWH x NUBOP. 4/18/19: POOH 125 jts 2 7/8" tbg x 5 1/2" inj equipment. RIH CIBP @ 4485' x bailed 30' cmt. Tagged toc @ 4455'. Pumped 80 bbls BW. RIH 5 1/2" as1-x injection pkr @ 4093' x 125 jts 2 7/8 tbg @ 4216'. Ran MIT – chart attached. 4/22/19: RD x NDBOP x NUWH.

6/24/19: MIRU x NDWH x NUBOP. POOH 125 jts 2 7/8" tbg x 5 1/2" inj equipment. Ran CIL from 4442' to surface. 6/25/19: RIH 5 1/2" CIBP @ 4260' x dumped 4 sxs cmt on top. Tagged toc @ 4250' x dump bailed 4 more sxs cmt x tagged cmt @ 4215'. RIH 5 1/2" CICR @ 4060' x tested tbg to 2000 psi which held. Tested csg x indicated the retainer was leaking, stung out of CICR. 6/27/19: Pumped 18 bbls thixotropic cmt x stung back in retainer. Pumped 11 more bbls x squeezing off, then displaced 6 bbls BW getting 8 bbls cmt into formation. Stung out x reversed out w/ 17 bbls cmt w/ 40 bbls BW. 7/1/19 – 7/2/19: Drilled out cmt @ 4030' to PBTD 4450'. Circ well clean x RIH 5 1/2" AS1-X inj pkr @ 4093' x tested pkr to 600 psi, which held ok. 7/3/19: RIH 125 jts 2 7/8" tbg x inj equipment. Ran MIT – chart attached. 7/8/19: RD x NDBOP x NUWH.

8/14/19: MIRU x NDWH x NUBOP. POOH 125 jts 2 7/8" tbg x 5 1/2" inj equipment. RIH 5 1/2" CIBP @ 4260'. 8/15/19: Dumped 5 sxs of sand on top x pumped 24 bbls BW. Tagged sand @ 4225'. Spotted 500 gals 15% hcl acid. RIH pkr @ 4014' x broke down perfs from 4154'-4210' w/ 1450 psi. 8/19/19: Pooh pkr x RIH 5 1/2" CICR @ 4000'. 8/20/19: Pumped 100 sxs cmt, x squeezed to 2500psi only getting 7 bbls into formation, stung out retainer. 8/21/19: - 8/22/19: Drilled cmt to 4450' x circ well clean. RIH 5 1/2" KTC pkr @ 4180'. 8/27/19: RIH 5 1/2" as1-x injection pkr @ 4080' x Ktc hydraulic pkr @ 4260' 8/28/19: RIH 124 jts 2 7/8" tbg @ 4072' x 6 jts 2 7/8" tbg @ 4258' x on/off tool. Ran MIT – chart attached. RD x NDBOP x NUWH.



PRINTED IN U.S.A.

MIN 96

START

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN

Graphic Controls LLC
(6.375 ARC/LINE GRAD.)
8-28-14

DATE
MCI P 0-1000-8-96MIN

Ben Stepan

DCU/Alameda Perms 500 Limited Partnership
50000 Harbor 800 (GSA) Unit
Worm Creek 700

Worm Creek 600
APR 20-12-2014

Chaparral 200
Chaparral 300
Chaparral 400
Chaparral 500
Chaparral 600
Chaparral 700
Chaparral 800
Chaparral 900
Chaparral 1000

Chaparral 1100
Chaparral 1200
Chaparral 1300
Chaparral 1400
Chaparral 1500
Chaparral 1600
Chaparral 1700
Chaparral 1800
Chaparral 1900
Chaparral 2000

Chaparral 2100
Chaparral 2200
Chaparral 2300
Chaparral 2400
Chaparral 2500
Chaparral 2600
Chaparral 2700
Chaparral 2800
Chaparral 2900
Chaparral 3000

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Occidental Permian LTD		APT Number 30-025-28306	
Property Name Hobbs (GSA) Field		Well No. SHU COOP 3	

2 Surface Location

UL - Lot C	Section 4	Township 19-S	Range 38-E	Feet from Lot	NS Line N	Feet From 2045	E/W Line W	County Lea
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Well Status

TA'D WELL YES <input checked="" type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input checked="" type="radio"/> NO <input checked="" type="radio"/>	INJECTOR YES <input checked="" type="radio"/> NO <input checked="" type="radio"/>	PRODUCER OIL <input checked="" type="radio"/> GAS <input checked="" type="radio"/>	DATE 8-28-2019
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					NOT Injecting
Puff	Y / N	Y / N	Y / N	Y / N	CO2 —
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR —
Surges	Y / N	Y / N	Y / N	Y / N	GAS —
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Reverse unit PDS
Serial # DCM 340
0-1000 PSC
Calibration Date 8-19-19
Start 630 End 630

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		XJ
Date:	Phone:	
	Witness:	

INSTRUCTIONS ON BACK OF THIS FORM

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Occidental Permian LTD		API Number 30-0252 28306
Property Name South Hobbs (GSA) Field		Well No. COOP #3

Surface Location

UL - Lot C	Section 4	Township 19S	Range 38E	Feet from 645	N/S Line N	Feet From 2045	E/W Line W	County Lea
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Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	NO	INJECTOR <input checked="" type="radio"/> NO	SWD	OIL	PRODUCER GAS	DATE 4-18-19
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	✓	✓	0	0
Flow Characteristics					Not 3rd
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	CO2 <input type="checkbox"/>
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR <input type="checkbox"/>
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS <input type="checkbox"/>
Down to nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	Type of Fluid
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Injected for
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Reverse valve PDS
Serial # 12517
Cal Date 1/18/19
Stand 560 End 520
Post workover MET

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		XZ
Date:	Phone:	
Witness:		

INSTRUCTIONS ON BACK OF THIS FORM