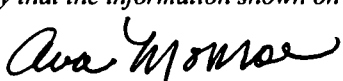


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; font-weight: bold; margin: 5px 0;">NOV 04 2019</div> Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 RECEIVED			Form C-105 Revised April 3, 2017													
1. WELL API NO. <div style="font-size: 1.2em; font-weight: bold;">32-025-44865</div>																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="font-weight: bold;">JEFF HART STATE COM</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: <div style="font-size: 1.2em; font-weight: bold;">134H</div>														
8. Name of Operator <div style="font-weight: bold;">MATADOR PRODUCTION COMPANY</div>				9. OGRID <div style="font-weight: bold;">228937</div>														
10. Address of Operator <div style="font-weight: bold;">5400 LBJ Freeway, Ste 1500, Dallas, TX 75240</div>				11. Pool name or Wildcat <div style="font-weight: bold;">Antelope Ridge; Bone Spring</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	25	23S	34E	16	421	S	1126	E	LEA								
BH:	A	24	23S	34E	1	105	N	892	E	LEA								
13. Date Spudded 04/02/19	14. Date T.D. Reached 04/24/19	15. Date Rig Released 05/03/19		16. Date Completed (Ready to Produce) 08/26/19		17. Elevations (DF and RKB, RT, GR, etc.) 3396' GR												
18. Total Measured Depth of Well 11423/21830'		19. Plug Back Measured Depth 21800'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma												
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,700' - 21670" Bone Spring							*cement in hole 21830' - 21800'											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13.375	54.50# J55		1010		17.5		1100 1.34 C		0									
9.625	40.0# J55		5300		12.25		1790 1.35 C		0									
5.5	20.0# P110		21800		8.75		4055 1.44 TXI		0									
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		TUBING RECORD		PACKER SET									
N/A							N/A											
26. Perforation record (interval, size, and number) 11,700' - 21670'; 46 stages; 269 clusters/6 holes per @ 0.39"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,700' - 21670'</td> <td>27,427.742 lbs sand; fracture treat</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,700' - 21670'	27,427.742 lbs sand; fracture treat				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
11,700' - 21670'	27,427.742 lbs sand; fracture treat																	
28. PRODUCTION																		
Date First Production 08/26/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.												
Date of Test 09/26/19	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 2593	Gas - MCF 1748	Water - Bbl. 5091	Gas - Oil Ratio 674											
Flow Tubing Press. ---	Casing Pressure 1350	Calculated 24-Hour Rate	Oil - Bbl. 2593	Gas - MCF 1748	Water - Bbl. 5091	Oil Gravity - API - (Corr.) 41.1												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, DS, log																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Ava Monroe			Title Sr. Regulatory Analyst		Date 10/25/19										
E-mail Address amonroe@matadorresources.com																		