

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-40859	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit	
8. Well Number 945	
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs; (G/SA)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/19: MIRU x NDWH x NUBOP. POOH 136 jts 2 7/8" tbg x 7" inj equipment. RIH 7" cigr @ 4512'.

6/17/19: Pumped 97 bbls cmt w/ 71 bbls into formation x squeezed to 2500 psi.

Stung out cigr x reversed out w/ 50 bbls BW. 6/19/19 - 6/20/19: RIH x tagged toc @ 4552'.

Drilled cmt through cigr to 4850'. Shot perms 4680' - 4785' w/ 200 total holes.

6/21/19: Performed 5 setting ppi job w/ 3000 gals 15% nefe acid x flushed csg.

RIH 7" injection pkr @ 4515' x 139 jts 2 7/8" tbg x inj equipment @ 4504'.

6/24/19: Ran MIT - chart attached. RD x NDBOP x NUWH.

HOBBS OCD
NOV 08 2019
RECEIVED

Spud Date:

06/13/2019

Rig Release Date:

06/24/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Santos

TITLE Regulatory Specialist

DATE 10/10/2019

Type or print name April Santos

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

Kenny Intero

TITLE C.O. A

DATE 11-15-18

Conditions of Approval (if any):

PRINTED IN U.S.A.

88 MIN

MIN 96

START

8 MIN

MIN 91

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE 6-24-19
MCI P 0-1000-8-96MIN

2000-540859
MCI P 0-1000-8-96MIN
2000-540859
MCI P 0-1000-8-96MIN
2000-540859
MCI P 0-1000-8-96MIN

2000-540859
MCI P 0-1000-8-96MIN

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Occidental Permian LTD		API Number 3002540859
Property Name North Hobbs G/SA Unit		Well No. 19-945

Surface Location

UL - Lot H	Section 19	Township 18-S	Range 38E	Feet from	N/S Line	Feet From	E/W Line	County Lea
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Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ	SWD	OIL	PRODUCER GAS	DATE 6-24-19
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure 0				0	0
Flow Characteristics					Nothing CO2 <input type="checkbox"/> WTR <input type="checkbox"/> GAS <input type="checkbox"/> Type of Fluid Injected for Waterflood if applies
Puff	<input checked="" type="radio"/> Y <input type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Down to nothing	<input checked="" type="radio"/> Y <input type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y / <input type="radio"/> N	
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Rev. Unit: Pds 122
Ser # MFG 2619
Cal: 3-20-19
Start : 550psi
End : 540psi

Signature: Armando Ontiveros		OIL CONSERVATION DIVISION
Printed name: Armando Ontiveros		Entered into RBDMS
Title: Rev. unit op.		Re-test
E-mail Address:		
Date: 6-24-19	Phone:	
	Witness	

INSTRUCTIONS ON BACK OF THIS FORM