Submit 1 Copy To Appropriate District State	of New Mexico		Form C-103	
Office Energe Min	Ctl - (575) 393-6161 N. French Dr., Hobbs, NM 88240 Ctl - (575) 748-1283		Revised July 18, 2013	
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210			25-41872	
District III - (505) 334-6178		5. In	dicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED NM 87505			STATE FEE V ate Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED		0. 5.	are on a Gas Lease no.	
SUNDRY NOTICES AND REPORT			ase Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			West Blinebry Drinkard Unit (WBDU) / 37346	
1. Type of Well: Oil Well 🔽 Gas Well 🗋 Other			8. Well Number 202	
2. Name of Operator Apache Corporation		9. O(873	9. OGRID Number 873	
3. Address of Operator		10. P	10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			e; B-T-D, North [22900]	
4. Well Location	North	. 1410	e e Fast u	
Unit Letter G : 2040 feet from Section 09 Township		ne and <u>1410</u>	feet from the Eastline	
	whether DR, RKB, F		M County Lea	
	3467' GL	, on, <i>cic.y</i>		
12. Check Appropriate Box to	Indicate Nature o	f Notice, Repor	t or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON 🔲 CHANGE PLANS		IENCE DRILLING	OPNS. PANDA	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL		IG/CEMENT JOB		
		D.	-	
13. Describe proposed or completed operations. (Cle			ertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.1				
proposed completion or recompletion.				
Apache added Drinkard pay and acidized, as follows:				
10/23/2019 MIRUSU POOH w/pump & rods.				
10/24/2019 NUWH - SD due to wind.				
10/25/2019 Scan out w/tbg; tag fill @ 6833'. 10/29/2010 Bill w14/S, bit & seconds Bairland @ 6470' 6622'. 24 total balas Test lines				
10/28/2019 RIH w/WS, bit & scraper. Perf Drinkard @ 6470'-6633' - 34 total holes. Test lines. 10/29/2019 Acidize Drinkard w/5000 gal 15% HCL acid & 5000# rock salt.				
Acidize Tubb w/2000 gal 15% HCL acid & 2000# rock salt.				
Acidize Blinebry w/3000 gal 15% HCL acid & 3 10/30/2019 LD WS, wash salt.	500# rock salt.			
10/31/2019 RIH w/prod equip; 205 jts 2-7/8" J-55 tbg w/EOT @ 6762'; ESP @ 6673'.				
11/01/2019 Install pumping tee, pumping good. RWTP				
		· · · · · ·		
Spud Date: 8/25/2014 R	ig Release Date: 9/	1/2014		
I hereby certify that the information above is true and com	plete to the best of my	knowledge and be	elief.	
\bigcirc 1.1	-	-		
SIGNATURE BOOSE HISTOR TITLE Sr. Staff Reg Analyst DATE 11/6/2019				
Type or print name Reesa Fisher	E-mail address: <u>Reesa</u>	.Fisher@apachecorp	com PHONE: (432) 818-1062	
For State Use Only				
	ITLE (0.	Δ	DATE 11-15-19	
APPROVED BY: <u>Year Forther</u> T Conditions of Approval (if any);		1 ⁻¹	DATE//~/ 7 -/9	
Conumous of Approval (it any)				