

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
NOV 08 2009
RECEIVED

OIL AND GAS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07567
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 341
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' (KB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX, 77210

4. Well Location
Unit Letter O : 1320 feet from the South line and 2310 feet from the East line
Section 34 Township 18S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU,
2. RIH with open ended tbg, Tag capped CIBP @ 3995'.
3. Spot 25 sx of cement
WOC & TAG 3895' or shallower
4. Circulate 12# Plugging mud,
5. Spot 50 sx of cmt at 2800'
(Yates plug)
6. Spot 50 sx of cmt from 1600'
(Rustler plug)
7. Perf and sqz cmt at 300' (50' below Surface csg shoe) and circulate to surface.
Top-off as necessary (Csg Shoe plug / Surface plug)
8. Cut off wellhead and install dry hole marker (verify cement to surface all string) with labeling
9. Clean up location, remove anchors

During this procedure we plan to use
the closed-loop system with a steel
tank and haul contents to the required
disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Faris TITLE Production Engineer DATE 11/07/2019

Type or print name Faris Al Ismaili E-mail address faris_al_ismaili@oxy.com PHONE: 713-215-7653

For State Use Only

APPROVED BY: Kerry Jute TITLE C.O A DATE 11-15-19

Conditions of Approval (if any):

See Attached
Conditions of Approval



Occidental Petroleum Corporation

P&A Completion Proposal

NHU 34-341

API# 30-025-07567

TWN 18-S; RNG 38-E

Prod. - TA'd

Surface Plug @ 300'
Perf and Sqz ~ 200 sxs

Rustle Plug @ 1600'
Spot 50 sxs

Yates Plug @ 2800'
Spot 50 sxs

San Andres Plug
Spot 25 sx Tag @ 3895' or shallower

Spot 35' on top of CIBP @ 3995'
Plugged back perfs 4097-4183' (gross)

12 1/2" 50# @ 254'
cmt'd w/ 150 sxs
TOC @ Surf (Circ.)

Perf @ 3100' and cement sqz to surface
TOC (Surface)

7" 24# @ 4066'
cmt'd w/500 sxs
TOC @ 1042' (calc.)

5" 13# @ 4194'
cmt'd w/37sxs
TOC @ 300' (CBL.)

PBTD @ 3995'
TD @ 4234'



Occidental Petroleum Corporation

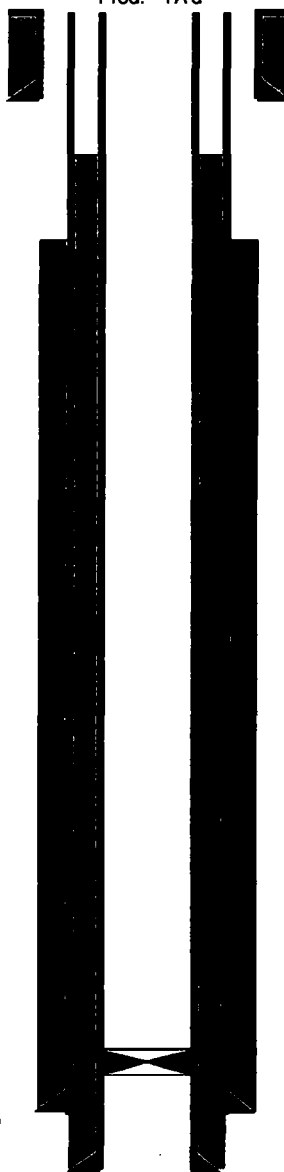
Current Completion

NHU 34-341

API# 30-025-07567

TWN 18-S; RNG 38-E

Prod. - TA'd



12 1/2" 50# @ 254'
cmt'd w/ 150 sxs
TOC @ Surf (Circ.)

Spot 35' on top of CIBP @ 3995'

Plugged back perfs 4097-4183' (gross)

7" 24# @ 4066'
cmt'd w/500 sxs
TOC @ 1042' (calc.)

5" 13# @ 4194'
cmt'd w/37sxs
TOC @ 300' (CBL.)

PBTD @ 3995'
TD @ 4234'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.