State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Operator Notice Regarding C-104 Denial and Request for Information

OCD is providing notice to operators that it will deny your C-104 – Request for Allowable and Authorization to Transport if it fails to provide complete and accurate information, including:

Test Allewable New Well and Recompleted Well	· 1/2
Test Allowable New Well and Recompleted Well	* Operator Submitte PAF. titt Neds
☐ C-103 (or BLM equivalent) for all casing strings	to Si me
□ Spud Notice	14 Deray
☐ Surface Casing	* of fire "
☐ Intermediate Casing (if applicable)	TNF. Litt
☐ Additional Intermediate Casing (if applicable)	Pr. II
☐ Production Casing or Liner	Zedu /
Applicable Order (NSL, NSP, Other)	`//
☐ Deviation Survey for Vertical Wells	
☐ Directional Survey	
☐ C-102 (As-Drilled Plat for Horizontal Well)	
New Well and Recompleted Well Only	
☐ C-103 Completion Sundry (or BLM equivalent)	
☐ C-105 Completion Report (or BLM equivalent)	
☐ All Logs Run on Well	

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. If OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos District IV			•	12	l Conservation 20 South St.	Francis Dr.	Submit one copy to appropriate District Offic					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator n MANZANO	ame and Ad		MIL	KAUL	OWALL.	AND ACIDO	² OGRID Number 231429					
PO BOX 173 ROSWELL,							³ Reason for Filing Code/ Effective Date NW / 11/9/19					
⁴ API Number ⁵ Pool Name 30 - 025-46330 GLADIOLA: SAN ANDRES							6 Pool Code 27810					
	604		perty Nam		FRINITY 22 ST	ГАТЕ СОМ		er 2H				
	rface Loca		m	* - 4 Td=	T 472-14 6-1-15 4b.o.	Tarat. 10 and 1 in a	TrAfrom the	Ψ-n+/!	West line	^ 		
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11 Bo	ttom Hole	n Hole Location										
UL or lot no.	Section T	Fownship	Range	Lot Idn	I .	North/South line		1	West line	County		
В	22	12 S	38 E		73	NORTH	1590	<u> </u>	AST	LEA		
12 Lse Code S	13 Producing Cod P	đe	¹⁴ Gas Co Da 11/9	te	¹⁵ C-129 Pern	nit Number 10	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date		
	and Gas T	гапѕрог	ters							20		
18 Transpor OGRID					¹⁹ Transpor and Ad					²⁰ O/G/W		
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	l Completi	ion Data	l									
²¹ Spud Da 9/22/19		²² Ready 11/9/1			²⁵ TD	24 PBTD	²⁵ Perfora 5500-10			²⁶ DHC, MC		
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•		²⁷ Hole Size ²⁸ Casing & Tubing Size							30 Sack	re Camant		
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